| Submit To Appropria | te Distri | ct Office | | | | State of New | Mexi | ico | | | | | | | Form C-1 | | |
|---|-----------------|------------------------------|---|------------------------|---|---------------------------|-----------|---|----------|----------------------|---------------------------------------|----------------------------------|-------------------------|-----------------|------------|--|--|
| Fee Lease - 5 copies Fee Lease - 5 copies The Lease - 5 copies The Lease - 5 copies | | | | | | | | | | _ | | | | | | | |
| District I 1625 N. French Dr., Hobbs, NM 88240 | | | | | | | | | | | | | | | | | |
| District II 1301 W. Grand Avenue, Artesia, NM 88210 AUG 2 R 200 Gland L. St. Francis Dr. | | | | | | | | | | | 5. Indicate Type of Lease | | | | | | |
| District III 1000 Rio Brazos Rd., | Aztec, | NW SATO | | DDC | b 12 | 20 South St. F | ranc. | WELL API NO. 30-025-10158 5. Indicate Type of Lease STATE FEE [X] State Oil & Gas Lease No.NA ND LOG 7. Lease Name or Unit Agreement Name AB Baker 8. Well No 004 9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard Line and 880 Feet From The East Line Rest NMPM Lea County 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev Casinghead 3379 my 18. Intervals Drilled By 20. Was Directional Survey Made 22. Was Well Cored 9. (Report all strings set in well) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1/4/4" 200sx, circ 1500sx, TOC @ 2989 TS 1500sx, TOC @ 374 TS 6422' 7. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. EXPTH INTERVAL AMOUNT AND KIND MATERIAL USED 872-6024' 3K gals 15% HCl, 36K gals pad & 82K# sanc 152 2 2 25, 333 Gas - MCF Water - Bbl. Gas - Oil Ratio 152 2 25, 333 Gas - MCF Water - Bbl. Gas - Oil Ratio 25, 333 Test Witnessed By Apache e and complete to the best of my knowledge and belief | | | | | | | | | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87503 | | | | | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | |
| ia. Type of Well: OIL WELL X GAS WELL DRY DOTHER | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. ☒ OTHER | | | | | | | | | | | | | | | | | |
| 2. Name of Operator | | | | | | | | | | | 8. Well No | | | | | | |
| Apache Corporation * | | | | | | | | | | | 004 | | | | | | |
| 3. Address of Operator | | | | | | | | | | | | | | | | | |
| 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location | | | | | | | | | | | | Blinebry O&G, Tubb O&G, Drinkard | | | | | |
| Unit Letter P : 880 Feet From The South Line and 880 | | | | | | | | | | | | Feet Fro | m The | <u>Ea</u> | st | | |
| | | | | | | | | Range 37E | | | имрм Lea | | | l County | | | |
| 10. Date Spudded 08/10/1948 | 11. I | Date T D. R | eache | ed 12. | Date Co 03/20 | mpl. (Ready to Prod.) | | 3379 | 9' | ` | | | | | | | |
| 15. Total Depth | | | | T.D. | • | | - | | | Rotary Tools | | Cable Tools | | Γools | | | |
| 6475' | rval(s). | 6473' | pleti | on - Top, Bo | | | | | | | | 20. Wa | s Dire | ctional Su | urvey Made | | |
| 5422-5686' (BI | inebr | y), 5872- | Solution Solution | | | | | | | | | | | | | | |
| 21. Type Electric a | ind Oth | er Logs Ru | n | | | | | | | | 22. Was We | Cored | | | | | |
| 23. | | | | | CA | | RD (| (Repo | ort all | strir | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 8-5/8" | | 40# 24# & 32# | | | | | | | | | | | | | | | |
| 5-1/2" | | 15.5# | | | 6475 | • | 7-7/8" | | | 600sx, TOC @ 2989 TS | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 24. | | | | | LINER RECORD | | | | 25. | | | | | | | | |
| SIZE TOP | | P BOTT | | BOTTOM | - | SACKS CEMENT | SCREEN | | | | | | | PACKER SET | | | |
| | | | | | | | - | | | | 110 | 042 | | | | | |
| 26. Perforation r | ecord (| interval, siz | e, and | d number) | | l | 27. | ACII | o, SHOT | , FR | | | | | | | |
| Blinebry 5422 Tubb 5872-60 | ?-568)24' 2 | 6' (previ 2 JSPF <i>5</i> | ous 53 H | perforati loles (ne | ons - w per | producing) forations - | | | | | | | | | | | |
| producing) | | | | | S. Indicate Type of Lease STATE Set State Oil & Case Lease No. MA State Oil & Case Lease No. MA RECOMPLETION REPORT AND LOG DRY OTHER OTHER DIFF. BACK RESVR OTHER 3. Well No. O04 9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard Blinebry O&G, Tubb O&G, Drinkard 3. OK 74136-4224 Line and 880 Feet From The East Line Township 22S Range 37E NMPM Lea County 12. Date Compl. (Ready to Prod.) 13. Blevations OPF& RSB, RT, GR, etc.) 14. Blev Casinghead O6/03/2008 Sary Top. Bottom, Name (Tubb), 6220-6473' (Drinkard) CASING RECORD (Report all strings set in well) FT. DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 138 17-144' 200sx, Iric 22670' 119' 1500sx, TOC @ 474' TS 6475' 7-7/8' 600sx, TOC @ 2989' TS LINER RECORD LINER RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEFTH SET PACKER SET 27/8' 6422' POTO TEST PACKER SET 27/8' 6422' PRODUCTION LINER RECORD OIL Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift, pumping - Size and type pump) Producing PRODUCTION LOW Main Producing Sas lift shorm as true and complete to the best of my knowledge and belief Test Witnessed By Apache Printed Name Sophie Mackay Title Engineering Tech Date 08/11/2008 | | | | | | | | | | | | |
| Drinkard 622 | 0-64 | 73' (prev | ious | s perforat | ions - | producing) | | | | | | | | | | | |
| 28 | | | | | 1 1/5/ | | | | | , | 1 W-D Ct-t | (D / | CI | | | | |
| Date First Producti 06/03/2008 | on | | | | hod (Fl | owing, gas lift, pump | ıng - Sı | ize and | type pum | p) | | | | | | | |
| Date of Test | | | | | e Prod'n For | | Oil - Bbl | | Gas | | | | bl. | Gas - Oil Ratio | | | |
| 07/10/2008 | | hours | | | | Test Period | 6 | | | , | 152 | 2 | | | 25,333 | | |
| Flow Tubing Casu Press. | | | | | 24- | Oil - Bbl. | Gas - MCF | | , V | Vater - Bbl. | | Oil G | Gravity - API - (Corr.) | | | | |
| | | | | Hour Kate | | | | | | | 31.8 | | | | | | |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | | | Test Witnessed By | | | | | |
| Sold 30. List Attachmen | to | | | | | | | | | | | Apac | he | | | | |
| C-102's, C-10 | | C-104's | Alf, 2 A mail Conservation Division 220 South St. Francis Dr. State Oil & Gas Lease STATE FEE State Oil & Gas Lease State Oil & State Oil & Gas Lease State | | | | | | | | | | | | | | |
| | | | natio | n shown or | 1 both s | Sand Natural Resources | | | | | | | | | | | |
| Signature | | | | | | | | | | | | | | | | | |
| E-mail Address | | | | v | | | | j | | L | | , | , | | 2 00/11/20 | | |
| L-man Address | | opine.ma | -cna | , wapaciic | JULP.C | ···· | | | | | | | | | | | |

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