

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-10158		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name AB Baker	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Apache Corporation				8. Well No 004	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard	
4. Well Location Unit Letter <u>P</u> : <u>880</u> Feet From The <u>South</u> Line and <u>880</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 08/10/1948	11. Date T D. Reached	12. Date Compl. (Ready to Prod.) 06/03/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3379'	14. Elev Casinghead	
15. Total Depth 6475'	16. Plug Back T.D. 6473'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5422-5686' (Blinebry), 5872-6024' (Tubb), 6220-6473' (Drinkard)				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	138'	17-1/4"	200sx, circ	
8-5/8"	24# & 32#	2670'	11"	1500sx, TOC @ 474'	TS
5-1/2"	15.5#	6475'	7-7/8"	600sx, TOC @ 2989'	TS
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) Blinebry 5422-5686' (previous perforations - producing) Tubb 5872-6024' 2 JSPF, 53 Holes (new perforations - producing) Drinkard 6220-6473' (previous perforations - producing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5872-6024' AMOUNT AND KIND MATERIAL USED 3K gals 15% HCl, 36K gals pad & 82K# sand		
28. PRODUCTION					
Date First Production 06/03/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/10/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 152
				Water - Bbl. 2	Gas - Oil Ratio 25,333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 31.8
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
30. List Attachments C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 08/11/2008	