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Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38812
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER ☐

7. Lease Name or Unit Agreement Name
Eugene Wood

2. Name of Operator
Apache Corporation 873

8. Well No.
012 26466

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

9. Pool name or Wildcat
Blinebry O&G, Tubb O&G 60240

4. Well Location
Unit Letter B 750 Feet From The North Line and 1725 Feet From The East Line

Section 22 Township 22S Range 37E NMPM Lea County

10. Date Spudded 06/01/2008 11. Date T.D. Reached 06/08/2008 12. Date Compl. (Ready to Prod.) 07/25/2008 13. Elevations (DF& RKB, RT, GR, etc.) 3358' GR 14. Elev. Casinghead

15. Total Depth 6700' 16. Plug Back T.D. 6347' RBP 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5394-5648' (Blinebry), 5970-6062' (Tubb) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SD/DSN, DLL-MG, Borehole Volume Plot, LSS 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1132'	12-1/4"	650 sx / circ	
5-1/2"	17#	6700'	7-7/8"	1000 sx / circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6272'	

26. Perforation record (interval, size, and number) Blinebry: 5394-5648' (2 JSPF, 53 holes) Tubb: 5970-6062' (2 JSPF, 35 holes) Drinkard: 6400-6486' (2 JSPF, 44 holes) RBP @ 6347'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5394-5648	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40		
				5970-6062	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40		
				6400-6486	3Kgal 15%HCl, 43Kgal SS-35 + 62K# 20/40		

28. PRODUCTION

Date First Production 07/25/2008 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump Well Status (Prod or Shut-in) Producing

Date of Test 08/06/2008 Hours Tested 24 hours Choke Size Prod'n For Test Period Oil - Bbl 28 Gas - MCF 230 Water - Bbl. 25 Gas - Oil Ratio 8214

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.9

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold Test Witnessed By Apache Corporation

30. List Attachments C-102's, C-103's, C-104's (Logs mailed 7/1/08)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Sophie Mackay Printed Name Sophie Mackay Title Engineering Tech Date 08/18/2008
E-mail Address sophie.mackay@apachecorp.com