Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 LL API NO.
1625 N French Dr., Hobbs, NM 88240 District II			30-025-38201
1301 W Grand Ave , Artesia, NM 88210 District III	ict III Rio Brazos Rd, Aztec, NM 87410 set IV S St. Francis Dr., Santa Fe, NM S  1220 South St. Francis Dr. Santa Fe, NM 87505		dicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE S
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505			ate Oil & Gas Lease No. 141560
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)		BACK TO A	ease Name or Unit Agreement Name Cooper Jal Unit
1. Type of Well: Oil Well  Gas Well  Other		8. W	Vell Number 506
Name of Operator     Torch Energy Services, Inc.		9. O	GRID Number 241401
3. Address of Operator		10. 1	Pool name or Wildcat
	0 W. I-20, Odessa, TX 79763		Jalmat/ Langlie Mattix
4. Well Location			
Unit Letter O: 1310 feet from the S line and 2477 feet from the E line			
Section 18 Township 24S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3329'			
Pit or Below-grade Tank Application			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [	CHANGE PLANS C	SUBSEQI EMEDIAL WORK OMMENCE DRILLING ASING/CEMENT JOB	UENT REPORT OF:  ☐ ALTERING CASING ☐  OPNS.☐ P AND A ☐  ☐
OTHER:		THER: POOH w/ RBP	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1.) Set Plug @ 3300'. 2.) RIH & latched onto Plug ( 3.) Unset Plug & pulled up to 4.) Latched onto Plug @ 3230	3236'. 5'.		PEGENE!
<ul><li>5.) Unset &amp; POOH w/ tubing; LD Packer &amp; Plug.</li><li>6.) RIH w/ Production tubing &amp; ND Blowout Preventer.</li></ul>			
7.) Set TAC & pulled 16,000#.			
<ul><li>8.) RIH w/ pump, pumped 13 barrels, loaded &amp; tested to 500#; checked pump action, good.</li><li>9.) RDMO Pulling Unit.</li></ul>			
*This work was done during the time when the well was completed.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TITLE	Engineer Assistant	DATE <u>8/15/08</u>
Type or print name Melan For State Use Only		eyesm@odessa.teai.cor	
APPROVED BY:  Conditions of Approval (if any):	TITLE	ROLEUM ENGINEEF	SEP 17 2008
Conditions of Approval (if alty):			