

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1627 French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP - 2 2009 </div>		Form C-105 Revised June 10, 2003	
		WELL API NO. <div style="text-align: right;">30-025-38201</div>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No. 141560		7 Lease Name or Unit Agreement Name <div style="text-align: center;">Cooper Jal Unit</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No <div style="text-align: center;">506</div>	
2. Name of Operator <div style="text-align: center;">Torch Energy Services, Inc.</div>				9. Pool name or Wildcat Jalmat: Tansill-Yates-7Rivers Langlie Mattix: 7Rivers-Queen-Grayburg	
3. Address of Operator <div style="text-align: center;">1331 Lamar, Suite 1450, Houston, TX 77010</div>				4. Well Location Unit Letter <u>Q</u> ; <u>1310</u> Feet From The <u>South</u> Line and <u>2477</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
10. Date Spudded 1/11/07		11 Date T D. Reached 1/18/07		12. Date Compl. (Ready to Prod.) 2/14/07	
13. Elevations (DF& RKB, RT, GR, etc) <div style="text-align: center;">GR 3329'</div>		14 Elev Casinghead		15. Total Depth 3780'	
16. Plug Back T.D. 3721'		17. If Multiple Compl. How Many Zones?		18 Intervals Drilled By Rotary Tools Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (3180'-3496'); Langlie Mattix (3497'-3709')				20 Was Directional Survey Made <div style="text-align: center;">Yes</div>	
21 Type Electric and Other Logs Run Spectral PE Density CNL, Dual Laterolog				22. Was Well Cored <div style="text-align: center;">No</div>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	409'	12 1/4"	250 sx "C" w/ 2% CaCl2	
5 1/2"	15.5	3771'	7 7/8"	700 sx POZ"C" w/ 5% Salt	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					3652'
26 Perforation record (interval, size, and number) Jalmat (3180'-3496'), 61', 3 SPF, 183 holes Langlie Mattix (3497'-3709'), 43', 3 SPF, 129 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3497'-3709' Acid w/4300 bbls 15% NEFE HCL, 32 Tons CO2 3180'-3496' Acid w/ 288 bbls 15% NEFE Acid, 114 Tons CO2, 5000# Salt		
28. PRODUCTION					
Date First Production 2/23/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit, 2 1/2" x 1 1/2" x 20'		Well Status (Prod or Shut-in) Prod	
Date of Test 4/15/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 60
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 36
Oil Gravity - API - (Corr) 37.7			Gas - Oil Ratio		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Melanie Reyes		Title Production Assistant	
E-mail Address reyesm@odessa.teai.com				Date 8/15/08	

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