Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I 162 French Dr , Hobbs, NM 88240 WELL API NO. 30-025-38201 District II Oil Conservati 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis E STATE FEE 🖂 1000 Rto Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 SFP - 2 2002 District IV State Oil & Gas Lease No. 141560 1220 S St. Francis Dr , Santa Fe, NM 87505 and Constitution of the second WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well 7 Lease Name or Unit Agreement Name OIL WELL ☑ GAS WELL □ DRY Cooper Jal Unit b. Type of Completion. NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL RESVR.

OTHER **OVER BACK** 2. Name of Operator 8. Well No Torch Energy Services, Inc. 506 3. Address of Operator 9. Pool name or Wildcat 1331 Lamar, Suite 1450, Houston, TX 77010 Jalmat: Tansill-Yates-7Rivers Langlie Mattix: 7Rivers-Queen-Grayburg 4. Well Location O: 1310 Feet From The South 2477 East Unit Letter Line and Feet From The Line Township 24S 37E NMPM Section Lea County Range 10. Date Spudded 11 Date T D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14 Elev Casinghead 1/11/07 1/18/07 2/14/07 GR 3329 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D. 18 Intervals Rotary Tools Cable Tools Zones? Drilled By Rotary 3780' 3721' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made Jalmat (3180'-3496'); Langlie Mattix (3497'-3709') Yes 21 Type Electric and Other Logs Run 22. Was Well Cored Spectral PE Density CNL, Dual Laterolog No 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 250 sx "C" w/ 2% CaCl2 8 5/8" 409 12 1/4" 24 700 sx POZ"C" w/ 5% Salt 5 1/2" 15.5 3771' 7 7/8" LINER RECORD 24. 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 3652' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Jalmat (3180'-3496'), 61', 3 SPF, 183 holes 3497'-3709' Acid w/4300 bbls 15% NEFE HCL, 32 Tons CO2 Langlie Mattix (3497'-3709'), 43', 3 SPF, 129 holes 3180'-3496' Acid w/ 288 bbls 15% NEFE Acid,114 Tons CO2,5000# Salt 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 2/23/07 Pumping Unit, 2 1/2" x 1 1/2" x 20" Prod Hours Tested Date of Test Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oıl Ratıo 4/15/07 Test Period 24 60 Flow Tubing Casing Pressure Calculated 24-Oıl - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Melanie Reyes Title Production Assistant Date 8/15/08 E-mail Address revesm@odessa.teai.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates <u>2974'</u>	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 3210'	T. Devonian	T. Menefee	T. Madison		
T. Queen <u>3554'</u>	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite		
T. Paddock_	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb_	T. Delaware Sand	T.Todilto_	T		
T. Drinkard	T. Bone Springs	T. Entrada	T		
T. Abo	Т.	T. Wingate	T.		
T. Wolfcamp	Т.	T. Chinle	T.		
T. Penn_	T.	T. Permian_	T.		
T. Cisco (Bough C)	T	T. Penn "A"	T.		
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OIL OR GAS SANDS OR ZONES

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No. 1, from	3180'	to	3496'	No. 3, from	tot	
				No. 4, from		
				NT WATER SANDS		
Include data on	rate of water i	inflow and ele	evation to which	water rose in hole.		
No. 1, from			to	feet	• • • • • • • • • • • • • • • • • • • •	
				feet		
				feet		
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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