District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Pio Proces Pd. Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

Oil Conservation Division

1000 Rio Brazos District IV	Rd, Azt	ec, NM	87410		12	20 South St	. Francis Di	r.				3 Copie	
1220 S. St France	cıs Dr , S					Santa Fe, N						AMENDED REPORT	
	I.			EST FO	RALL	OWABLE	AND AU	<u>CHO</u>			TRANS	SPORT	
¹ Operator n	ame and	d Addr	ess	Torch l	Fnaray Sc	prvices Inc			² OGRID N	umber	241401		
Torch Energy Services, Inc. 1331 Lamar, Suite 1450 Odessa, TX 77010							³ Reason for Fi			Filing	iling Code/ Effective Date NW		
⁴ API Numbe	er		5 Pool	Name	<u>´</u>				1	6]	Pool Code		
30 - 025-3			Langlie Mattix: 7 Rivers, Queen, Grayburg										
⁷ Property Code 8 Property Name 302966					ne	e Cooper Jal Unit				9 Well Number 505			
	rface I	Location	on			Соорсто	ar ont					505	
Ul or lot no. F	Section 18	n Tow	nship 4S	Range 37E	Lot Idn	Feet from the 2581	North/South North	Line	Feet from th	- 1	West line Vest	County Lea	
¹¹ Bo	ttom F	Iole L	ocatio	n									
UL or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from th	e East	/West line	County	
12 Lse Code P	¹³ Prod	lucing M Code P			onnection ate	¹⁵ C-129 Per	mit Number	16 (C-129 Effectiv	e Date	¹⁷ C-	129 Expiration Date	
III. Oil a	and Ga	ıs Tra	nspor	ters				-					
18 Transpor	rter		¹⁹ Transporter Name									²⁰ O/G/W	
OGRID							ddress rketing, LP						
034053			10 Desta Drive, Suite 200E									O	
		Midland, TX 79705									J.		
024650		Targa Midstream Services, LP										G	
, ,		1000 Louisiana St., Suite 4300									×,		
	- 1	Houston, TX 77002											
	" ·												
	-					٠							
- *	* , **.										. 3 93		
	. ~												
IV. Well Completic			ion Data 22 Ready Date 23 TD				²⁴ PBTD		²⁵ Perforation		1	²⁶ DHC, MC	
1/22/07		. '	3/22/07			3746'	3718'		3505'-3			DHC-4064	
²⁷ Ho	ole Size			28 Casing	g & Tubin	ıg Size	²⁹ De	epth Se	et		³⁰ Sac	cks Cement	
12 ¼"		8 5/8" 24#					417'				250 sx "C" w/ 2% CaCl2		
7 7/8"		5 1/3			1/2" 15.5#		3728'			,	700 sx "C" w/ 5% Salt		
			+										
V. Well ' 31 Date New			D.E	D . 4 -	33 -	Test Date	34 m 4	Y4	a. 35 r	The De	1	36 Csg. Pressure	
3/28/07	Oii	Gas	Delivery Date		1	1 est Date 3/28/07	34 Test Lengt 24 hours		n	i bg. Pre	Pressure 36 Csg. Press		
37 Choke Si	izo		³⁸ Oil		³⁹ Water		⁴⁰ Gas				41 Test Metho		
CHURC SIZE			14			127	9 /		(Test Separator	
⁴² I hereby cert	tife: that	+ha m.la	a of the	19		12/131		10	OIL CONSE	DVATIC	NI DIVICI	ONI	
been complied	with an	d that tl	he infor	rmation gi	iven above				OIL CONSE	KVAIIC	ON DIVISI	SIN	
complete to the Signature:	e best of	my kno	owledge	e and beli	ef.		Approved by:						
orginatic.							Made						
Printed name:							Title: PETRULEUM ENGINEED						
Melanie Reyes Title:							Approval Date:						
D ! A J.J		luction	Assista	nt									
E-mail Addres		m@ode	essa.tea	i.com					9 5 5	17	2000		
Date:	Phone:					SEP 17 2008							
8/15/08				32-580-85)UU								