


Submit To Appropriate District Office State Lease - 3 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505				RECEIVED New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505 HOBBBS				Form C-105 Revised June 10, 2003	
				WELL API NO.		30-025-38270			
				5. Indicate Type of Lease		STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
				State Oil & Gas Lease No. 141560					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				Cooper Jal Unit					
2. Name of Operator Torch Energy Services, Inc.				8 Well No 508					
3 Address of Operator 1331 Lamar, Suite 1450, Houston, TX 77010				9 Pool name or Wildcat Jalmat: Tansill-Yates-7Rivers Langlie Mattix: 7Rivers-Queen-Grayburg					
4 Well Location									
Unit Letter <u>H</u> <u>2546</u> Feet From The <u>North</u> Line and <u>1238</u> Feet From The <u>East</u> Line									
Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County									
10 Date Spudded 2/11/07		11. Date T.D Reached 2/20/07		12. Date Compl. (Ready to Prod) 4/11/07		13 Elevations (DF& RKB, RT, GR, etc.) GR 3297'			
14. Elev Casinghead		15. Total Depth 3750'		16. Plug Back T D 3704'		17 If Multiple Compl. How Many Zones?			
18. Intervals Drilled By		Rotary Tools Rotary		Cable Tools					
19 Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (3326'-3518'): Langlie Mattix (3519'-3695')						20. Was Directional Survey Made Yes			
21 Type Electric and Other Logs Run Spectral PE Density CNL, Micro Dual Laterolog						22 Was Well Cored No			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
8 5/8"		24		425'		12 1/4"			
5 1/2"		15.5		3749'		7 7/8"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	3679'			
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Jalmat (3326'-3518'), 92', 3 SPF, 276 holes, 120 degree phasing Langlie Mattix (3519'-3695'), 77', 3 SPF, 231 holes, 120 degree phasing				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				3519'-3695'		Acid w/428 bbls 15% NEFE HCl, 20,000# Salt, 197 Tons CO2			
				3326'-3518'					
28. PRODUCTION									
Date First Production 4/11/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit, 2 1/2" x 2" x 20' RWBC-HVR				Well Status (Prod or Shut-in) Prod			
Date of Test 4/23/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 63	Water - Bbl. 102	Gas - Oil Ratio		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 37.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By			
30 List Attachments									
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature 		Printed Name Melanie Reyes		Title Production Assistant		Date 8/15/08			
E-mail Address reyesm@odessa.teai.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2958'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3202'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3506'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3326'.....to.....3518'.....
No. 2, from.....3519'.....to.....3695'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology