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8:00 AM Monday OPERATOR'S COPY
UNITED STATES FOR 393-4280 Mo Gary
B.O. DEPARTMENT OF THE INTERIOR 627-0249 3160-5 OMB No. 1004-0135 Expires November 30, 2000 BUREAU OF LAND MANAGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMLC031621A Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 🖾 Oil Well 🗌 Gas Well 🔲 Other Well Name and No Patsy #1 Name of Operator John H. Hendrix Corporation 9. API Well No 30-025-06166 3b. Phone No (include area code) Address P. O. Box 3040, Midland, TX 79702-3040 (915)684-6631 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B - 660' FNL & 1980' FEL, Sec. 18, T20S, R37E Eunice - Monument - (G-SA) 11. County or Parish, State 1 9 2002 Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize ☐ Water Shut-Off Deepen Production (Start/ Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ☐ Subsequent Report New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection ☐ Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give a same located is measured and one vertical dept with all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) The following is an initial plan to P&A the subject well. Conditions may change once operations are started. All changes will be approved by the BLM. (within 50 Feet of Perfs). Costin W/dg 1. Set CIBP at 3400' to cover perfs. 3478 - 3676'. Spot 35' cement on top of plug. / Justin 390 3 / 99 2. Perf. 2250' and place 100' plug at base of salt. ✓ 3. Attempt to pull casing from 1159'. Top of salt at 1150'. Place 200' cement plug from 1159' to 959'. If not able to pull 7" csg. at 1159', perf 1159' and place 100' plug outside and inside 7" csg. 4. Perf. 9-5/8" csg. at 379' and circulate cement from 379' to surface on 13" - 9-5/8" annulus and leaving cement inside 9-5/8" csg. fr. 379' to surface.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ronnie H. Westbrook Vice President 1/melow Date GARY GOURLEY 08/08/002 THIS SPACE FOR EEDERAL OR STATE OFFICE USE Approved by Date Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on roverse)