Office	ate of New Mexico	Form C-103
District I Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	WELL API NO.
District II OIL CON	SERVATION DIVISION	30-025-09986
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Brunson C
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator		9. OGRID Number 012024
John H. Hendrix Corporation		10. Pool name or Wildcat
3. Address of Operator p. O. Box 3040 Midland, TX 79702-3040		Blinebry-Tubb-Drinkard
4. Well Location		
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line		
Section 3 Township 22S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Snow whether DR, RAB, R1, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER: OTHER:Blinbry-Tubb RC & DHC w/ Drinkard		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3/18/08 Perf. Tubb 5930 - 6262' & Blinebry 5544 - 5840'. Acidized w/ 10,000 gals. 3/25/08 Fraced down 3-1/2" tbg. Blinebry-Tubb perfs. 5544 - 6262' w/ 90,000# 20/40 - 495 bbls. gelled fluid & 95 tons CO2.		
3/25/08 Fraced down 3-1/2" tog. Blinebry-1 ubb peris. 3344 - 6262 W/ 90,000# 20/40 - 493 obis. gened hald & 93 tons CO2. 3/26 - 4/2/08 Cleaned out sand.		
4/4/08 Swb. tested Drinkard - 1/2 BOPD + 30 MCFPD. 4/6/08 Swb. tested Tubb - 1 BOPD + 45 MCFPD.		
4/8/08 Swb. tested Blinebry - 1 BOPD + 40 MCFPD.		
4/10/08 RIH w/ 2-3/8" tbg. set at 6403'. RIH w/ rods - started well to pumping 5/5/08 DHC test - 2.5 BOPD + 3 BWPD as per DHC Order No. HOB-0213.		
MAY n.g. 2008		
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		HOPPSOCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
1 les 11 M/ Res Mar	1	
SIGNATURE VICTORIAN MANAGEMENT	TITLE Vice President	DATE 05/06/2008
Type or print name Ronnie H. Westbrook	E-mail address:ronniew@jhho	c.org Telephone No. (432)684-6631
For State Use Only	PETROLEUM ENGIN	SEP 1 7 2008
APPROVED BY: TITLE DATE		