


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09986 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Brunson C		
2. Name of Operator John H. Hendrix Corporation			8. Well No. 4		
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040			9. Pool name or Wildcat Blinebry		
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 3 Township 22S Range 37E NMPM Lea County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 04/10/2008	
15. Total Depth 6561		16. Plug Back T.D. 6470		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By				19. Producing Interval(s), of this completion - Top, Bottom, Name (5544 - 5840') Blinebry Oil & Gas	
20. Was Directional Survey Made				21. Type Electric and Other Logs Run	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2-3/8"	6403'		-		
26. Perforation record (interval, size, and number) (5544 - 5840') .4125" - 19 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL 5544 - 5840'			AMOUNT AND KIND MATERIAL USED 5000 gals. acid, 45,000# 20/40 sd in 2475 bbls. gelled fluid + 47.5 tons CO2		
28. PRODUCTION					
Date First Production 04/08/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/08/2008	Hours Tested 8	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1/3	Gas - MCF 13.3
Flow Tubing Press. 5 psig	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 40	Water - Bbl. 1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By		
30. List Attachments C-103 & C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature 	Printed Name Ronnie H. Westbrook	Title Vice President	Date 05/06/2008
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