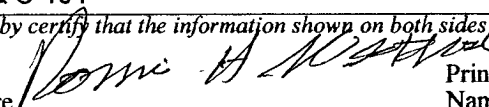


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">MAY 09 2008</div> <div style="font-size: 2em; font-weight: bold; opacity: 0.5; margin-top: 10px;">HOBBS OIL</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-09986			
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
				State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Brunson C			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 4			
2. Name of Operator John H. Hendrix Corporation				9. Pool name or Wildcat Tubb			
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040							
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County							
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead			
		04/10/2008					
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
6561	6470						
19. Producing Interval(s), of this completion - Top, Bottom, Name (5930 - 6262) Tubb Oil & Gas				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run				22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
		NC					
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
					2-3/8"		
					DEPTH SET		
					6403'		
					PACKER SET		
					-		
26. Perforation record (interval, size, and number) (5930 - 6262") .4125" - 18 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5930 - 6262 AMOUNT AND KIND MATERIAL USED 5000 gals. acid, 45,000# 20/40 sd in 247.5 bbls. gelled fluid & 47.5 tons CO2				
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
04/06/2008		Swab		Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
04/06/2008	8	Open		1/3	15		
					Water - Bbl.		
					1/3		
					Gas - Oil Ratio		
					45000-1		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
5	Pkr.		1	45	1		
					Oil Gravity - API - (Corr.)		
					36.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By		
30. List Attachments C-103 & C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed		Title			
		Name Ronnie H. Westbrook		Vice President			
Date 05/06/2008							