

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09988 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____ 2. Name of Operator John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040 4. Well Location Unit Letter I : 2080 Feet From The South Line and 560 Feet From The East Line Section 3 Township 22S Range 37E NMPM Lea County	7. Lease Name or Unit Agreement Name Brunson C 8. Well No. 6 9. Pool name or Wildcat Drinkard

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 6550	16. Plug Back T.D. 6410	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 6226 - 6375' - Drinkard
21. Type Electric and Other Logs Run			20. Was Directional Survey Made	
22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) (6226 - 6375') .4125" - 7 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6226 - 6375'</td> <td>4000 gals. acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6226 - 6375'	4000 gals. acid				
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6226 - 6375'	4000 gals. acid								

28. PRODUCTION							
Date First Production 03/11/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Swab			Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 03/11/2008	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 50	Water - Bbl. 1	Gas - Oil Ratio 50000 - 1
Flow Tubing Press. -	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 50	Water - Bbl. 1	Oil Gravity - API - (Corr.) 36.9	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented						Test Witnessed By	
30. List Attachments C-103 & C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name Ronnie H. Westbrook Title Vice President	Date 03/26/2008
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