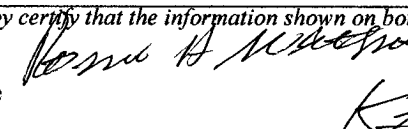


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-09988
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Brunson C
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		8. Well No. 6
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Blinebry Gas
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		
4. Well Location Unit Letter I : 2080 Feet From The South Line and 560 Feet From The East Line Section 3 Township 22S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.)		
14. Elev. Casinghead		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
6550	5900	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		(5455 - 5850') Blinebry
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	5810	5810
26. Perforation record (interval, size, and number) (5455 - 5850') .4125" - 25 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5455 - 5850	8000 gals. acid	
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
03/13/2008		Swab
		Well Status (Prod. or Shut-in)
		Prod.
Date of Test	Hours Tested	Choke Size
03/13/2008	24	
		Prod'n For Test Period
		0.5
		Oil - Bbl
		40
		Gas - MCF
		1
		Water - Bbl.
		80000 - 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	Pkr.	
		Oil - Bbl.
		0.5
		Gas - MCF
		40
		Water - Bbl.
		1
		Oil Gravity - API - (Corr.)
		36.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		
30. List Attachments		
C-103 & C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Ronnie H. Westbrook	Vice President
	Date	
	03/26/2008	