

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87011
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

JUN 04 2008
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-09989

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL ☐ OVER ☐ BACK ☐ RESVR ☒ OTHER _____

7. Lease Name or Unit Agreement Name

Brunson C

2 Name of Operator
John H. Hendrix Corporation

8 Well No

7

3 Address of Operator
P. O. Box 3040 Midland, TX 79702-3040

9 Pool name or Wildcat
Tubb Oil & Gas

4 Well Location
Unit Letter P 760 Feet From The South Line and 560 Feet From The East Line
Section 3 Township 22S Range 37E NMPM Lea County

10 Date Spudded 11 Date T.D. Reached 12 Date Compl (Ready to Prod) 13 Elevations (DF& RKB, RT, GR, etc) 14 Elev Casinghead
04/28/2008 -

15 Total Depth 16 Plug Back T D 17 If Multiple Compl How Many 18 Intervals Rotary Tools Cable Tools
6522' 6401' Zones? Drilled By

19 Producing Interval(s), of this completion - Top, Bottom, Name (5920 - 6184') Tubb 20 Was Directional Survey Made

21 Type Electric and Other Logs Run 22 Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5870'	5870'

26 Perforation record (interval, size, and number)
(5920 - 6184') - .4125" - 17 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5920 - 6184' 5000 gals. 15% NEFe

28 PRODUCTION

Date First Production 04/28/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowed			Well Status (Prod or Shut-in) Prod.		
Date of Test 04/28/2008	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 40	Water - Bbl 1	Gas - Oil Ratio 40000-1
Flow Tubing Press 5	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl 1	Gas - MCF 40	Water - Bbl 1	Oil Gravity - API - (Corr) 37.3	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Vented Test Witnessed By
C-103 & C-104

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name Ronnie H. Westbrook Title Vice President Date 05/28/2008
E-mail Address