		the fallows									_			
	Submit To Appropriate District Office. State Lease - 6 copies												C-105	
Fee Lease - 5 copies The Lease - 5 copies								Revised June 10, 2003						
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO. 30-025-38664						
									5. Indicate Type of Lease					
District II 1301 W Grand Avenue, Artesia, NM 88210 SEP District III 1000 Rio Brazos Rd., Aztec, NM 8744 1000 Rio Brazos Rd., Aztec, NM 8744									STATE FEE X					
District IV									State Oil & Gas Lease No. N/A					
1220 S. St. Francis Dr., Santa Fe, NM 88 SD WELL COMPLETION OR RECOMPLETION REPORT AND LOG									The state of the s					
la. Type of Well:									7 Lease Name or Unit Agreement Name					
OIL WELL X GAS WELL DRY OTHER									Big Kick					
b Type of Completion														
NEW										/				
2. Name of Operator									8. Well No.					
Apache Corporation 873									002					
3. Address of Operator									9. Pool name or Wildcat					
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224									H; Blinebry, S/H; Tubb/H; Drinkard					
4. Well Location	ive, Suite 150	U Tuisa, OK	74130-4224						<i>y</i> ,	,				
	C 7	90	North		**		231	n	F . F	200	. We	est	Ų	
Unit Letter	: 7	Feet Fr	omThe North	•	Lii	e and	201	<u> </u>	_ Feet Fr	om The			Line	
Section	13		hip 20S		<u> </u>	38E		NMPM		Lea			County	
10 Date Spudded 05/17/2008	11. Date T.D. R 05/27/2008		Date Compl. (Ready /26/2008	y to Prod.)) 13. 3,5		(DF	& RKB, RT, G	R, etc.)		14. Elev.	Casinghead		
15 Total Depth		Back T.D.	17. If Multiple Co	ompl. Hov		18. Inter	vals	Rotary Too	ls		Cable T	ools		
1	7250'	24011 7.2.	Zones?	-		Drilled E		X						
7320'		onletion - Ton Ro				<u> </u>			20 W	as Dire	ctional Si	ırvev Made		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6053-6401' (Blinebry, S) 6614-6821'(Tubb) 6981-7076' (Drinkard)									20 Was Directional Survey Made No					
21. Type Electric and Other Logs Run									22. Was Well Cored					
DLL-MG, SGR] No	445											
23.	T I III	CUELD /PE	CASING I				strii				A)	MOI DIT DI II	TED	
CASING SIZ 8-5/8"	24#	GHT LB./FT	1604'	HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 750 sx / circ							
5-1/2"	17#		7320'		7-7/8"			1370 sx / TOC @ 54			0' CBL			
SIZE			LINER RECO	SACKS CEMENT		SCREEN		25. T		JBING RECOR DEPTH SET		PACKER SET		
SEE.	101	ВОТТОМ	5.1015	CENTENT	Jorden	•		7/8"		95'		THORESA		
26. Perforation r	ecord (interval, siz	ze, and number)) producing					RACTURE, CEMENT, SQUEEZE, ETC.						
Blinebry: 6053-6401' (2 JSPF, 54 holes) - producing Tubb: 6614-6821' (2 JSPF, 45 holes) - producing 6053-6401								AMOUNT AND KIND MATERIAL USED 2Kgal 15%HCl, 44Kgal SS-25 + 82K# 20/40						
Drinkard: 698	6614-6821			2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40 2Kgal 15%HCl, 39Kgal SS-25 + 82K# 16/30										
6981-7076									2Kgal 15%HCl, 43Kgal SS-35 + 64K# 16/30					
28		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		PR	ODUC			1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , ,	<u> </u>	00 0.11		
Date First Producti	ion	Production Me	thod (Flowing, gas				ıp)	Well Stati	ıs (Prod	. or Shu	ıt-in)			
08/26/2008		Pumping -	Rod Pump					Produc	cing					
Date of Test	Hours Tested	Choke Size			Oıl - Bb		Gas	s - MCF	Wa	ter - Bb	ol.	Gas - Oil R	atio	
09/01/2008	24 hours		Test Perio	od	37			185	1	55		5000		
Flow Tubing Casing Pressure		Calculated	24- Oil - Bbl.	Oil - Bbl.		- MCF	J	Water - Bbl.		Oil Gr	Oil Gravity - API - (Corr.)			
Press.		Hour Rate	-								-			
]					36.0				
29. Disposition of				Test Witnessed By										
Sold Apache Corporation 30. List Attachments														
C-102's, C-10		Logs mailed	6/6/08)											
			n both sides of thi	s form a	s true and	complete i	to the	best of my k	nowlea	lge and	l belief	,		
	,		Printed											
Signature Joshu Markay Name Sophie Mackay Title Engineering Tech Date 09/04/2008													04/2008	
E-mail Address	,	ackay@apache	ecorp.com		1_									
		Garpaoin	F . 		1	•						 		