<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

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Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr.,	Santa Fe, NM	1 87505	Santa Fe, NM 87505						1	$\checkmark$	AMENDED REPORT	
<u>\</u>		UEST FO	R ALL	OWABLE A	AND AUTI	HOR				SPC	DRT	
Operator name an Chesapeake Op	<sup>2</sup> OGRID Number 147179											
P.O. Box 18496		<sup>3</sup> Reason for Filing Code/ Effective Date										
Oklahoma City <sup>4</sup> API Number	NW 6 Pool Code											
30 -025-38720	82220											
<sup>7</sup> Property Code <b>36945</b>	9 Well Number 2											
II. 10 Surface	Location											
Ul or lot no. Section N 4	i	- 1	Range Lot.Idn Feet from the 35 East 660'			North/South Line Feet from the South 1980'			East/West line County West Lea			
N 4	South		1900		west	<del></del>	Lea					
UL or lot no. Secti			Lot Idn	Feet from the	North/South line   Feet from the   East/Wes					line	County	
N 4	$ _{21}$ S	21 S 35 E 723 Sou				South 2080' West					Lea	
<sup>12</sup> Lse Code <sup>13</sup> Pr	oducing Method					<sup>16</sup> (	C-129 Effective Date			<sup>17</sup> C-129 Expiration Date		
S F Code 05/14/2008												
III. Oil and Gas Transporters  R-12343-F											200	
<sup>18</sup> Transporter OGRID	Transporter Name and Address								<sup>20</sup> O/G/W			
214984	arketing, L.P. 2436						0					
	P.O. Box Albuque											
24650	Targa Resources, Inc. 1000 Louisiana Suite 4700									G		
	1000 Louisiana Suite 4700 Houston, TX											
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										1		
G. Rene Miles	en de Colonia. La la Santa											
To an efficiency New York										3 1304		
IV. Well Cor	npletion D	ata										
Spud Date					11,844' 11,5'			<sup>25</sup> Perforations 11,570'-11,601'		<sup>26</sup> DHC, MC		
03/10/2008	05/14/2008		11,929'				-					
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set				30 Sacks Cement			
17 1/2"		13 3/8"		480'				410 sxs.				
12 1/4"		9 5/8"			5505'				1875 sxs.			
8 3/4"		7"			10,226'				825 sxs.			
6 1/4"		4 1/2"; 2 3/8" tubing to surf.			11,929'			340 sxs.				
V. Well Test	Data											
<sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date			33	<sup>33</sup> Test Date <sup>34</sup> Test Leng			th 35 Tbg. Pressur				<sup>36</sup> Csg. Pressure	
05/14/2008 05/14/				02/2008	24 Hours			2700 psi		(	) psi	
Thoke Size 10 BOP		<sup>8</sup> Oil <b>D</b>	0 <b>BWP</b> D		<sup>40</sup> Gas 913 MCFGPD					]	41 Test Method Flowing	
<sup>42</sup> I hereby certify th	at the rules	of the Oil Cons	servation	Division have			OIL CO	NSER	VATION D			
been complied with complete to the best												
Signature:	Approved by:											
Printed name:												
Linda Good					Title: PETROLEUM ENGINEER							
Title: Senior	Approval Date: SEP 1.7.2008											
E-mail Address: linda.good@chk.com								SEF		<u>CUU</u>	0	
Date: 06/05/2008 Phone: (405)767-4275												