

OCD-HOBBS

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

AUG 27 2008

HOBBS OIL

COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator
CHEVRON U.S.A. INC.

4323

3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705

3a Phone No (include area code)
432-687-7375

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1225' FSL, & 1015' FEL ✓

SAME

At top prod interval reported below

At total depth SAME

14 Date Spudded
06/08/200815 Date T D Reached
06/18/200816 Date Completed 07/11/2008
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth MD 3857'
TVD19 Plug Back T D MD 3839'
TVD20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CCL/CL/GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	0	994'		516 SX LEAD	20 BBLS	0	197 SX CIRC
7 7/8"	5 1/2"	15.5#	0	3857'		1250 SX LEAD	20 BBLS	0	331 SX CIRC

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"		3290'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GRAYBURG	3416	3725	3416-3725			PRODUCING
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3416-3725	ACIDIZE W/3000 GALS 15% HCL
3416-3725	FRAC W/92,000 GALS YF130

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07-29-08	07-30-0	24	→	37	0	720			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Production Method
AUG 23 2008JERRY FANT
PETROLEUM GEOLOGIST

*(See instructions and spaces for additional data on page 2)

Kc

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
ANHYDRITE	900	1049	RED BEDS		
SALT	1050	2249	ANHYDRITE		
BASE OF SALT	2250	2374	SALT		
TOP OF YATES	2375	2659	ANHYDRITE, DOLOMITE, SANDSTONE		
SEVEN RIVERS	2660	3109	DOLOMITE, SANDSTONE		
QUEEN	3110	3378	DOLOMITE, SANDSTONE, ANHYDRITE		
GRAYBURG	3379	3743	DOLOMITE, SANDSTONE		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Denise Pinkerton

Date 08/06/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)