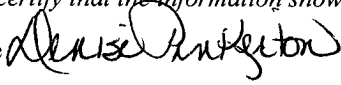


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OFFICE						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)										1. WELL API NO. 30-025-33820		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3 State Oil & Gas Lease No.	
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										5. Lease Name or Unit Agreement Name WEIR "B"		6. Well Number. 2			
8. Name of Operator CHEVRON U S A. INC.						9 OGRID 4323									
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11 Pool name or Wildcat MONUMENT YESO, NORTHWEST									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:		J	26	19-S	36-E		1980	SOUTH	2310	EAST	LEA				
BH:															
13 Date Spudded 08-08-08		14 Date T D Reached		15. Date Rig Released 08-28-08			16 Date Completed (Ready to Produce) 08-15-08			17 Elevations (DF and RKB, RT, GR, etc) 3666' GL					
18 Total Measured Depth of Well 7532'				19 Plug Back Measured Depth 7015'			20. Was Directional Survey Made? NO			21 Type Electric and Other Logs Run N/A					
22 Producing Interval(s), of this completion - Top, Bottom, Name 6497-6696' YESO															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
NO CHANGE															
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE					
										DEPTH SET					
										PACKER SET					
										2 7/8"					
										6589'					
26. Perforation record (interval, size, and number) 6497-6506, 6512-20, 6540-50, 6554-64, 6574-82, 6600-06, 6612-22, 6664-68, 6676-82, 6686-96						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6497-6696 ACIDIZE W/4000 GALS 15% HCL									
28 PRODUCTION															
Date First Production 08-27-08			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD							
Date of Test 09-10-08		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl 439		Gas - MCF 394					
								Water - Bbl. 1883		Gas - Oil Ratio 898					
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl					
										Oil Gravity - API - (Corr.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD										30 Test Witnessed By					
31. List Attachments SURVEY															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 						Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST			Date 09-15-08						
E-mail Address leakejd@chevron.com						