Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I 1625 N. French Dr., Hobbs, NATO	Free Minerals and Natural Res	ources May 27, 2004		
District II	OIL CONSERVATION DIVIS	SION 30-025-36433		
1301 W. Grand Ave., Artesia, NM 8270 District III	220 South St. Francis Dr Santa-Fe, NM 87505	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa-Fe. NM 87505	• STATE FEE •		
1220 S. St. Flancis DI., Santa Fe, Nivi		6. State off & Gas Lease No.		
87505 SUNDET NOTICE	LAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK	сто а		
PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Silelley 30 State		
1. Type of Well: Oil Well 🖾 Gas Well 🖓 Other		8. Well Number 003		
2. Name of Operator		9. OGRID Number		
Cimarex Energy Co. of Colorado		162683 10. Pool name or Wildcat		
3. Address of Operator 600 N. Marienfeld Street, Ste. 600 Midland, TX 79701		Skaggs; Drinkard (57000)		
4. Well Location				
	2200 feet from the <u>South</u> li			
Section 36	Township 19S Range 1. Elevation (Show whether DR, RKB, R			
	596 GR	in, or, etc.)		
Pit or Below-grade Tank Application D or Clo				
		Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material		
12. Check App	ropriate Box to Indicate Nature o	f Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:		P: Add Upper Drinkerd perfor Free U/I Drinkerd		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
The Shelley 36 State #3 is currently completed in the Drinkard (6818'-6991'OAL). Cimarex Added Upper Drinkard pay by performing The following operation:				
 8/4/08 POOH w/tbg, pump & rods. 8/5/08 Perf Upper Drinkard 6700'-7028' w/1 JSPF (57 holes). 				
 8/6/08 Isolate & acdz Upper Drinkard 6700'-7028' w/8000 gal 15% Fercheck SC acid carrying 200 – 1.3 sg 7/8" ball sealers. 8/8/08 Frac Upper & Lower Drinkard perfs w/24000 gal Delta Frac 140-R carrying 45000# Premium white 20/40 sand. 8/16/08 RIH w/tbg, pump & rods. Return well to production. 				
9/6/08 24 hr test: 3 BO + 7 MCF + 37 BW, TP 150 CP 28.				
I hereby certify that the information above grade tank has been/will be constructed or close	/e is true and complete to the best of my d according to NMOCD guidelines , a gener	/ knowledge and belief. I further certify that any pit or below- ral permit □ or an (attached) alternative OCD-approved plan □.		
	TITLE_Engineer			
Type or print name: Laci Luig	E-mail address: lluig@cimarex.cor	n Telenhone No. 122 571 7010		
Type or print name: Laci Luig E-mail address: lluig@cimarex.com Telephone No. 432-571-7810 For State Use Only				

APPROVED BY:	
Conditions of Approval (if any):	

 PETROLEUM	ENGINEER

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