

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-38660

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Magnolia

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER ☐

8. Well No.

001

2. Name of Operator

Apache Corporation

9. Pool name or Wildcat

House; Blinebry/House; Tubb

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

33 230

4. Well Location

Unit Letter E 1650 Feet From The North Line and 990 Feet From The West Line

Section 11 Township 20S Range 38E NMPM Lea County

10. Date Spudded

05/06/2008

11. Date T.D. Reached

05/14/2008

12. Date Compl. (Ready to Prod.)

07/17/2008

13. Elevations (DF& RKB, RT, GR, etc.)

3,584'

14. Elev. Casinghead

15. Total Depth

7297'

16. Plug Back T.D.

6930' RBP

17. If Multiple Compl How Many Zones?

2

18. Intervals Drilled By

X

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6048-6430' (House; Blinebry)/6558-6844' (House; Tubb)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL-MG, SGR, CSITT, CN/PhD

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1610'	12-1/4"	800 sx / circ	
5-1/2"	17#	7293'	7-7/8"	1405 sx / circ	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6876'	

26. Perforation record (interval, size, and number)

Blinebry: 6048-6430' (2 JSPF, 54 holes) - producing

Tubb: 6558-6844' (2 JSPF, 54 holes) - producing

Drinkard: 6983-7102' (2 JSPF, 36 holes) - RBP @ 6930'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6048-6430	2Kgal 15%HCl, 44Kgal SS-25 + 82K# 20/40
6558-6844	2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40
6983-7102	2Kgal 15%HCl, 32Kgal SS-35 + 46K# 20/40

28. PRODUCTION

Date First Production

07/17/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - Rod Pump

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/01/2008	24 hours			25	195	50	7800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)
						36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

C-102's, C-103's, C-104's (Logs mailed 6/3/08)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Sophie Mackay

Printed Name

Sophie Mackay

Title

Engineering Tech

Date

08/18/2008

E-mail Address

sophie.mackay@apachecorp.com

KS