

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 21 7 02 AM HOBBS </div>											
				WELL API NO. 30-025-38664									
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
				State Oil & Gas Lease No. N/A									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Big Kick									
b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER				303208									
2. Name of Operator Apache Corporation 873				8. Well No. 002									
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat House; Blinebry, S/House, Tubb 33250									
4 Well Location Unit Letter C : 790 Feet From The North Line and 2310 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County				33225									
10. Date Spudded 05/17/2008	11. Date T.D. Reached 05/27/2008	12. Date Compl. (Ready to Prod.) 07/21/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3,557'	14. Elev. Casinghead									
15. Total Depth 7320'	16. Plug Back T.D. 6935' RBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6053-6401' (House; Blinebry, S)6614-6821'(House; Tubb)					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run DLL-MG, SGR, CSITT, CN/PhD					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1604'	12-1/4"	750 sx / circ									
5-1/2"	17#	7320'	7-7/8"	1370 sx / TOC @ 540' CBL									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6875'								
26. Perforation record (interval, size, and number) Blinebry: 6053-6401' (2 JSPF, 54 holes) - producing Tubb: 6614-6821' (2 JSPF, 45 holes) - producing Drinkard: 6981-7076' (2 JSPF, 45 holes) - RBP @ 6935'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6053-6401</td> <td>2Kgal 15%HCl, 44Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6614-6821</td> <td>2Kgal 15%HCl, 39Kgal SS-25 + 82K# 16/30</td> </tr> <tr> <td>6981-7076</td> <td>2Kgal 15%HCl, 43Kgal SS-35 + 64K# 16/30</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6053-6401	2Kgal 15%HCl, 44Kgal SS-25 + 82K# 20/40	6614-6821	2Kgal 15%HCl, 39Kgal SS-25 + 82K# 16/30	6981-7076	2Kgal 15%HCl, 43Kgal SS-35 + 64K# 16/30
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28. PRODUCTION													
Date First Production 07/21/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 08/07/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 69								
					Water - Bbl. 116								
					Gas - Oil Ratio 1533								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 36.4								
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache Corporation								
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 6/6/08)													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech									
E-mail Address sophie.mackay@apachecorp.com		Date 08/18/2008		Date 08/18/2008									