

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP - 8 2008

HOBBS OGD

State of New Mexico
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38812

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

4. Well Location
Unit Letter B 750 Feet From The North Line and 1725 Feet From The East Line
Section 22 Township 22S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
Eugene Wood

8. Well No.
012

9. Pool name or Wildcat
Blinebry O&G, Tubb O&G, Drinkard

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

10. Date Spudded
06/01/2008

11. Date T D. Reached
06/08/2008

12. Date Compl. (Ready to Prod.)
08/08/2008

13. Elevations (DF& RKB, RT, GR, etc.)
3358' GR

14. Elev Casinghead

15. Total Depth
6700'

16. Plug Back T D.
6657'

17. If Multiple Compl. How Many Zones?
3

18. Intervals Drilled By
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
5394-5648' (Blinebry), 5970-6062' (Tubb) 6400-6486' (Drinkard)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
SD/DSN, DLL-MG, Borehole Volume Plot, LSS

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1132'	12-1/4"	650 sx / circ	
5-1/2"	17#	6700'	7-7/8"	1000 sx / circ	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6567'	

26. Perforation record (interval, size, and number)
Blinebry: 5394-5648' (2 JSPF, 53 holes) producing
Tubb: 5970-6062' (2 JSPF, 35 holes) producing
Drinkard: 6400-6486' (2 JSPF, 44 holes) producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5394-5648 3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40
5970-6062 3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40
6400-6486 3Kgal 15%HCl, 43Kgal SS-35 + 62K# 20/40

28. PRODUCTION

Date First Production
08/08/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - Rod Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test
08/09/2008

Hours Tested
24 hours

Choke Size

Prod'n For Test Period

Oil - Bbl
30

Gas - MCF
250

Water - Bbl.
47

Gas - Oil Ratio
8333

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)
37.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Apache Corporation

30. List Attachments
C-102's, C-103's, C-104's (Logs mailed 7/1/08)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Sophie Mackay

Printed Name
Sophie Mackay

Title
Engineering Tech

Date
09/04/2008

E-mail Address
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