

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO.  
30-025-38877

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Lovington 25

8. Well Number 1

9. OGRID Number  
22440010. Pool name or Wildcat  
Wildcat Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Edge Petroleum Operating Company, Inc.

3. Address of Operator

1301 Travis Ste. 2000 Houston, TX 77002

4. Well Location

Unit Letter E: 1977 feet from the North line and 330 feet from the West line

Section 25 Township 16S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3848 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Production Casing &amp; Cement

9-4-08 Run 7" 32# P-110 LTC csg. as follows: 1 jt. 7" csg, guide shoe, 1 jt. 7" csg., float collar & 113 jts 7" csg., 1 stage packer & 179 jts. 7" csg. Install centralizers every 4<sup>th</sup> jt., fill up every 30 jts. Casing set @ 12,510'. Cemented stage 1 w/ 1317 sks "H" cmt. + 3 lb/sk D 042 + 75 lb/sk D 040 + 0.075 lb/sk D 065 + 0.15 D167 + 0.75 D 800, Wt.- 13.00, Yield- 1.40. Circulate 160 bbls cement to solids bin. Displace w/173 bbls 10 ppg brine.

9-5-08 Drop opening device, packer set & DV tool open. Cement 2<sup>nd</sup> stage lead w/ 926 sks "H" cmt. + 10 bwob D 020 + 0.25 lb/sk D 029 + 5 bwob D 044 + 0.2 bwob D 044 + 1.5 bwob D 112 + 39 lb/sk D 132 + 47 lb/sk D 909, Wt.- 11.90, Yield- 2.48. 2<sup>nd</sup> stage tail cmt. w/ 135 sks "H" + 3 lb/sk D 042 + 75 lb/sk D 049 + 0.075 lb/sk D 065 + 0.15 lb/sk D 167 + 0.075 lb/sk D 800, Wt. 13.00, Yield- 1.40. Bump plug w/ 1500, test plug, plug leaking, bleed off, press. to 1500, plug held. Leave wellhead in & SI as precaution. Circulate approx. 180 bbl good cement to solids bins. WOC 4 hrs. before cutting off 7" csg. as a precaution due to the leak off on the plug on 1<sup>st</sup> try. Cut off 7" csg. & laydown landing jt.. ND & LD stack; install 11" 5M x 7 1/16 5M tbg. head & test to 4000, install temporary capping flange. Clean & jet steel pits using vacuum trks. to haul solids & drlg. mud to disposal.

9-6-08 Cont. to clean & jet steel pits. Release drilling rig @ 3:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 9-9-2008Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 18 2008

Conditions of Approval (if any):