## District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

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1220 S. St Fran	ncis Dr.,					Santa Fe,	NM 87505					AMENDED REPOR
Operator n	ame and		-	EST FC	R ALL	OWABLE	AND AUT	HOF	RIZATION 7		RANSF	PORT
Operator name and Address Apache Corporation 6120 S Yale Ave, Suite 1500							00873			. (>==0		
Tulsa, OK	7413	6-4224							<sup>3</sup> Reason for F <b>RC - 7/31</b>	/2007		
<sup>4</sup> API Number 30 -025-06		Eur			ıbb-Drinkar	rd, North			22	<sup>6</sup> Pool Code <b>22900</b>		
<sup>7</sup> Property Co <b>24430</b>	/	<sup>8</sup> Prop	perty Name khart A-	e •17		<sup>9</sup> Well Number <b>004</b>						
		Locatio	I			Table England						
Ul or lot no. A	no. Section Tow 17 21S Bottom Hole Lo			Range 37E	Lot.Idn	Feet from the 660	North/South Line North		Feet from the 660	East/West line East		County Lea
UL or lot no.	l l			Range	Lot Idn Feet from th		e North/South line		Feet from the	East/West line County		e County
Lse Code	e Producing Method Code		nod	14 Gas Connection Date		<sup>15</sup> C-129 Pe	Permit Number 16		C-129 Effective	Date	Pate 17 C-129 Expiration Dat	
III. Oil a		as Trans	porte	ers					,			
Transporter OGRID			19 Transporter Name and Address								<sup>20</sup> O/G/W	
3 Alle			ains Pipeline, LP Allen Center, 333 Clay ouston, TX 77002								para	)
											798	and the second s
301 Cd			thern Union Gas Services Commerce St, Suite 700								(	7
	Ft. Woi	t. Worth, TX 76102										
												And the state of t
1306							· · · · · · · · · · · · · · · · · · ·		10-27/64		1000 1000	
IV. Wel												
<sup>21</sup> Spud Date		<sup>22</sup> Ready <b>07/31/2007</b>		Date 6770'		<sup>23</sup> TD	<sup>24</sup> PBTD <b>5880'</b>		<sup>25</sup> Perforati 5662' - 5872			<sup>26</sup> DHC, MC
<sup>27</sup> Ho	ole Size			28 Casing	& Tubin	g Size	<sup>29</sup> D	epth Se	et	····	<sup>30</sup> Sa	cks Cement
16"			13-3/8"				228'			250 sx, circ		
12-1/4"			9-5/8"				2819'			900 sx, TOC @ 675' CAL		
8-5/8"			7'	·	na produce p		6770'			650 sx, TOC @ 3325' CAL		@ 3325' CAL
Tubing			2-	7/8"			5863'					
V. Well  31 Date New	Test I		Delive	ry Date	33 -	Test Date	34 Toot	Lanath	35 771	- n		36 C
07/31/2007		07/31/2007		08/1		1/2007	<sup>34</sup> Test Length <b>24 hours</b>		1 16	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure
30			80		Water	<sup>40</sup> Gas <b>299</b>					41 Test Method Pumping	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature: Lackay							Approved by:					
Printed name: Sophie Mackay							Title: PETROLEUM ENGINEER					
Title: Engineering Tech							Approval Date:					
E-mail Address: sophie.mackay@apachecorp.com							SEP 18 2008					
Date: 08/27/2007			Phone: (918)491-4864									