|   | UNITED STATE<br>DEPARTMENT OF THE   | INTERIOR   | OCD-HO  | BBS  | FORM APPROVED<br>OM B No 1004-0137<br>Expires March 31, 2007 |
|---|---|--|---|--|--|
| BUREAU OF LAND MANAGEMENT   |   |  |   | LC-029405A   |  |
|   | ( NOTICES AND RE<br>his form for proposals<br>vell. Use Form 3160-3 (   |  |   |  | Allottee or Tribe Name                                       |
|   | RIPLICATE- Other inst   | ructions on revel  | SEE O   | 7 <sup>B</sup> thUnitor                                | CA/Agreement, Name and/or No                                 |
| 1. Type of Well Gas Well Gas Well Other   |   |  |   | 8 Well Name and No.                                    |  |
| 2. Name of Operator COG Operating LLC   |   |  |   | BC Federal #3       9. API Well No                     |  |
| 3aAddress3bPhone No (include area code)550 W. Texas Ave., Suite 1300 Midland, TX 79701432-685-4395  |   |  |   | 30-025-34932<br>10 Field and Pool, or Exploratory Area |  |
| 4 Location of Well (Footage, Sec, T, R, M, or Survey Description)   |   |  |   | Maljamar; Yeso, West                                   |  |
| 1650' FNL & 940' FEL<br>Sec.20, T17S, R32E, Unit H  |   |  |   | 11 County or Parish, State<br>Lea, NM                  |  |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE  |   |  |   |  |  |
| TYPE OF SUBMISSION  |   |  | PE OF ACTION  |  |  |
| Notice of Intent  | Acidize Alter Casing Casing Repair Change Plans Convert to Injection  |  | Production (Sta<br>Reclamation<br>Recomplete<br>Temporarily Ab<br>Water Disposal                    | Well Integrity<br>Other Deepen & Add Yeso              |  |
| testing has been completed Fi<br>determined that the site is read<br>05-15-08 MIRU. POOH<br>05-16-08 POOH w/tbg.<br>05-21-08 RIH w/cmt. ret<br>05-22-08 Drid out cmt. r<br>05-23-08 Drid out cIBP.<br>05-24-08 Drid out cIBP.<br>05-24-08 Drid to 5988'. (<br>05-29-08 Drid to 5988'. (<br>05-30-08 Drid to 6737'. (<br>05-31-08 Drid to 6737'. (<br>06-03-08 RIH w/158 jts 4<br>33 sxs off of DV<br>06-04-08 Drid out DV too | w/pump & rods.<br>tainer & set @ 5163'. Cmt. w/2:<br>etainer. RIH w/CIBP & set @<br>. RIH w/cmt. retainer & set @<br>etainer & cmt. Drld shoe @ 59<br>Circ hole clean.<br>Circ hole clean.<br>Circ hole clean.<br>Circ hole clean.<br>Circ, hole clean.<br>Circ, hole clean.<br>Circ, hole clean.<br>Circ hole clean.<br>Circ hole clean. | filed only after all requirer<br>55 sxs Class C. Stung o<br>5502'.<br>5486. Cmt. w/400 sxs C<br>75' & 3' new formatior<br>4. Cmt w/100 sxs Class<br>ol. Plus down @ 6:55 p | nents, including reclama<br>ut of retainer & reve<br>Class C.<br>1.<br>C. Plug down @ 5:2<br>m CDT. | tion, have been o<br>rsed 40 bbls.                     |  |
| See Attachmen   | going is true and correct   |  |   |  |  |
| See Attachmen   |   | Title Re   | gulatory Analyst  |  |  |
| See Attachmen<br>14 1 hereby certify that the fore<br>Name (Printed/Typed)  |   | Title Re<br>Date   | gulatory Analyst<br>08  | 04/29080 C   |  |
| See Attachment<br>14 Thereby certify that the fore<br>Name (Printed/Typed)<br>Carol Ann Lance   |   | Date Date  | 08  |  | PTED FOR RECORD  |

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## BC Federal #3 API#: 30-025-34932 Lea, NM

## 3160-5 (13) ADDITIONAL INFORMATION

- 06-12-08 Perf @ 6620'-6820, 2 SPF, 48 holes.
- 06-13-08 Acidize w/2500 gals 15% HCL. Frac w/62,508 gal 22# Lightning; 70,796# 16/30 Ottawa; 21,166# SiberProp. Flush w/1000 gal 15% HCL & 2213 gal linear gel. RIH w/CBP & set @ 6590'. Perf @ 6350'-6550', 2 SPF 32 holes. Acidize w/2500 gal 15% HCL. Frac w/52,790 gal 22# Lightning; 68,500# 16/30 Ottawa; 25,052# SiberProp. Flush w/1000 gl 15% HCL & 2079 gal linear gel. RIH w/CBP & set @ 6320'. Perf @ 6080'-6280', 2 SPF, 32 holes. Acidize w/2500 gal 15%. Frac w/58,000 gal 22# Lightning; 57,760# 16/30 white; 19,725# SiberProp. Flush w/base gel.
- 06-24-08 Drld out plug @ 6320'.

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- 06-25-08 Drld on plug @ 6590 for 2 hrs. pushed plug to 6670', shoe got plugged.
- 06-26-08 POOH w/tbg & shoe, shoe had sleeve of 2<sup>nd</sup> BP in it.
- 06-27-08 TIH w/free point tool, 4" csg was free @ DV tool @ 5715'. POOH w/free point tool. TIH w/string shot, shot string @ 5715', back off 4" csg. POOH & lay down 129 jts of 4" csg & 4" DV tool.
- 07-01-08 RIH w/181 jts 2 7/8" tbg, SN @ 5681'.
- 07-02-08 RIH w/2-1/2x1-1/2x20' pump & rods. Hang well on.

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