

## **OCD-HOBBS**

Form 3 (April	160-4 2004)	AUG	1220	10BEPAI	UNITED RTMENT	OF TH	= IN'	TERIOR								APPROVED 1004-0137			
	<b>L</b> I₩		OME!	BUREA	IL OF LA	ND MA DMPLE	TION	REPO	RT AN	ND LO	G		-	Expires March 31, 2007  5 Lease Senal No LC-029405A					
1 7	e of Well		nl Well	Gas Wo								<del></del>				ee or Tribe Name	<u> </u>		
	b Type of Completion													7 Unit or CA Agreement Name and No					
2 Nat	ne of Opera	ator CO	G Opera	ating LLC	/ 22	2913	7						8	l.eas	e Name and Federal #	Well No 30	2456		
3 Add	iress 550	W. Texa	as, Ste.13	100						(ınclude	ure	a code)	9	AFL	Well No		<u>~ · ·</u>		
	Midland, Texas 79701 432-685-4395  4 Location of Well (Report location clearly and in accordance with Federal requirements)*													30-025-34932  10 Field and Pool, or Exploratory					
4 Loc	ation of W	eli (Repoi	rt locution	ciearly and	in accordan	ce with F	edera	l requiremei	nts) *				10		jamar; Ye		14500		
	At surface 1650' FNL & 940' FEL, Unit H  At top prod interval reported below													Survey or Area Sec.20, T17S, R32E -					
			•										12	12 County or Parish 13 State					
	otal depth		115	Date T D	Donahad			14 Data C	`amplata	.d			17	Lea	tions (DE	NM RKB, RT, GL)*			
	e Spudded /21/2000		13	05/31/2				16 Date C	•	a 07/6 ✓ Read		2008 o Prod	17	4031'	, ,	KKB, KI, GL)*			
18. Tota	•	MD 70 TVD	)28		19 Plug Bac		MD TVD			T		Bridge Pi	lug Set	ME TV					
	TVD TVD  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  CR/CBL/CCL  Was well cored?  Was DST run?										$\overline{\square}$	✓ No Yes (Submit analysis) ✓ No Yes (Submit report)							
			ard /Dan	ant all stre	ngs sat in in	all)		·		D	irec	tional Surv	ey? [	✓ No	Yes (S	Submit copy)	· · ·		
Hole Siz			Wt (#/ft)	T	pp (MD) Bottom (MD)		Stage Cementer Depth			of Sks & Slurry Vol		ol )	Cement Top*		Amount Pulle	ed ;			
17 1/2	13 3/	8 4	48		303				325 s	xs				Circ.		None			
12 1/4	8 5/8		24	-	219					50 sxs			Circ.			None			
7 7/8			15.5	-	5946 7014					1035 sxs 100 sxs C		<del></del>		Circ.		None			
4 3/4	4		11.5	ļ	///	-			100 3	13 C	+			Circ.		33 sxs			
		$\neg +$		<u> </u>							$\dagger$						:		
24 Tubi	ng Record	L_		J				•						****					
Size		th Set (M	D) Packe	er Depth (M	D) Size		Depth	Set (MD)	Packer	Depth (M	ID)	Size	e	Depth	Set (MD)	Packer Depth (	MD)		
2 7/8 25 Prod	ucing Inter	vals					26	Perforation	Record					<u> </u>					
	Formation			Тор	Bot	om		Perforated I	nterval	T	S	ıze	No Ho	les	P	erf Status			
	ldock			5340' 5446'			5340'-5446'			10		14 Closed							
B) Yes	0	····		6080'	6080' 6820'			6080'-6280''			32			Open					
C) O)		··						6350'-6550' 32 6620'-6820' 48						Open					
·	, Fracture, T	reatment,	, Cement S	Squeeze, etc	1	l.	0020	-0820				40	·		Ореп				
	Depth Inter	rval								d Type o					****				
6080'-6																rop. Fl w/base	gel		
6350'-6 6620'-6							,									SiberProp. 16/30 SiberPr			
					000 gal 15°							, ,			,,	10,000	<u></u>		
	uction - Inte							7		7-2-		1							
Date First Produced	Lest Date	Hours Tested	Fest Produc		Gas MCF	Wate BBL		Oil Gravit Cort API	<u> </u>	Gas Product Gravity						2000			
Choke Size	The Press Ilwe SI	Csg Press	24 Hr Rate	Od BBL	Gas MCF	Wate BB1		Gas/Oil Ratio		Well S	tatus	TAI	CCI	PT	ED F	OR REC	JOKN		
	luction - Int							-									<u> </u>		
Date Tirst Produced 7-04/2008	Test Date 07/04/2008	Hours Tested 24	Products	Oil BBI 14	Gas MC E	Water BB1 143		Oil Gravity Cort. API 37.5	•	Gas Gravity		1.1	tion Mei "x1-1/2"	lod 20' pum	alkG o	9 2008			
Choke Size	Thy Press Tiwy SI	t sg Press	24 Hr Rate	Oil BBL	Cras MC1	Water BBL		Gas:Oil Ratio		Well Sta	itus				Un	P	力		
*iSee ins		nd spaces	s for addit	ional data e	n page 2)			1		10		1,041	BX	TREAM	OF LAI	ND MANAGE FIELD OFFI	<del>EME</del> NT CE		

	uction - Inte	erval C							- 1-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Flug Flug SI	C'sg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			,
28c Prod	uction - Int	erval D				-					
Date First Produced	Test Date	Hours Fested	Test Production	Oil BBL	Gas MCF	Water BBI	Oil Gravity Corr. API	Gas Gravity	Production Method		1
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		••	
29 Disp	osition of C	las (Sold, 1	ised for fuel,	vented, etc	,						
Sold	1										
30. Sum	mary of Por	ous Zones	(Include Aqu	ifers) <sup>.</sup>		-		31. Formation	on (Log) Markers		
tests,	all import including o ecoveries	ant zones lepth interv	of porosity a val tested, cus	nd contents hion used, t	thereof Co time tool ope	ored intervals en, flowing and	and all drill-stem I shut-in pressures				
Form	nation	Тор	Bottom		Descrip	otions, Content	s, etc.		Name	Top Meas Depth	<del></del>
Queen San Andr Glorieta	res		3052 3803 5316								,
•											
										力高	BUREA
										6 - 7	
										<u> </u>	_유족
32. Addıtı	onal remark	s (include	plugging pro	cedure)							
<b>✓</b> Elec	trical/Mech	anical Log	s (1 full set r	eq'd)	Geol	appropriate b	DST Report	Directional	Survey		•
Sund	ary Notice I	or pluggin	g and cement	verification	n [] Core	Analysis	Other.				-
34. Thereby	y certify tha	t the forego	oing and atta	ched inform	ation is com	plete and corre	ect as determined fro	om all availabl	e records (see attached instruct	ions)*	,
Name (p	lease print)	Carol A	nn Lance		^		Title Regulato	ory Analyst			
Signatu	ге	عبد	l a	ے سب	Low	22	Date 07/28/200	08			_
Title 18 U.S States any fa	S C Section alse, fictition	1001 and ous or frau	Title 43 U S dulent state	C Section nents or re	1212, make presentation	it a crime for ns as to any n	any person knowir natter within its jui	ngly and willfu	lly to make to any department	or agency of the Un	ited

(Form 3160-4, page 2)



OCD COP9

AUG = 7 2008  UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT														FORM APPROVED OMBNO 1004-0137 Expires March 31, 2007			
COMPLETION OR RECOMPLETION REPORT AND LOG														5 Lease Senal No LC-029405A			
b Type of Completion												,	6 If Indian, Allottee or Tribe Name				
			Oth											7 Unit	or CA Agr	eement Name and No	
2 Nar	ne of Opera	ator CO	G Oper	ating l	LLC									BC	e Name and Federal #		
3 Add	lress 550									one No 32-685-	(include ai <b>4395</b>	rea cod	e)		Well No <b>025-34932</b>		
4 Loc	Midland, Texas 79701 432-085-4395  4 Location of Well (Report location clearly and in accordance with Federal requirements)*													10 Field and Pool, or Exploratory			
At any five														Maljamar; Yeso, West			
	At top prod interval reported below												L	11 Sec, T, R, M., on Block and Survey or Area Sec.20, T17S, R32E - Unit H			
At t	At total depth													12 County or Parish   13 State   NM			
	e Spudded		1:	Date	TD Rea	ached		1	6 Date C	omplete	d 07/02	/2008		17. Elevations (DF, RKB, RT, GL)*			
02/	21/2000			05/	31/2008	3			<u> </u>	ŁΑ	✓ Ready			4031			
18. Tota	18. Total Depth         MD 7028         19. Plug Back T D         MD 6939         20. Depth Bridge Pl           TVD         TVD											ge Plug Se	ng Set MD TVD				
21. Typ	e Electric	& Other !	Mechani	cal Log	s Run (S	Submit copy	ofea	ch)				well co					
	GR/CBL/CCL Was DST run? Directional Survey  23. Casing and Liner Record (Report all strings set in well)											LY.	yº ✓ No Yes (Submit report)  Yes (Submit copy)				
	Ť		ra <i>(Ke)</i> Vt (#/ft	T	p (MD)	Bottom (		Stage C	ementer	No. o	f Sks &	Slur	ry Vol	Cemen	Amount Pulled		
					303			Depth Type			of Cement (BBL)			Circ.		None	
17 1/2				-	2198			750			·····			Circ.		None	
7 7/8	5 1/2		5.5			5946				1035 sxs				Circ.		None	
4 3/4	3/4 4		1.3			7014				100 sxs C				Circ.		33 sxs	
	-			·		-											
24 Tubi	ng Record	L		.L													
Size	<del></del>	h Set (MI	D) Pack	er Dept	th (MD)	Size		Depth Set (MD)   Packer Depth (MD)   Size					Size	Depth Set (MD) Packer Depth (MD			
2 7/8	5681'			····													
25 Prod	ucing Interv		<del></del>	Г т		D.#			erforation			<u> </u>	T \		-		
A) Pad	Formation	on		Top Bottom 5340' 5446'				5340'-	erforated I		Size No		loles	Closed	Perf Status		
B) Yes	···			6080	6820'							32		Open			
<u>C)</u>		······································	• • • • •	0000 0020				6350'-6550'						32 Open			
D)						6620'-6820' 48							48	Open			
27 Acid,	Fracture, T		Cement	Squeez	e, etc						100 01						
6080'-6	Depth Inter	rvai		Acid	izo w/26	500 gal 159/	· Fr				d Type of N			ito: 10 73	6# Cibon	rop. Fl w/base gel	
6350'-6						<del></del>						<del> </del>				SiberProp.	
6620'-6												<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>	16/30 SiberProp.	
				Flush	w/1006	0 gal 15% l	HCL	& 2213	gal linea:	r gel.			~				
28 Prod	uction - Into	rval A	Line		Oil	I the	Tw		().1 (	<u> </u>	Uas	- 1 -	Production !	1.4.1			
Produced	Date	Tested	Produ		BBL	Gas MCF	Wat BBI	L L	Oil Gravit Cort API	<b>,</b>	Gravity		roduction i	vieinou			
Choke Size	1,1		24 Hr Rate	Oil Gas Wa BBL MCF BB				Well Status		15							
28a Prod	uction - Int	L erval B				1	1		l		l						
Date First	lest	Hours	lest		)ıl	Gas	Wate	r	Oil Gravit	٠	Gas	P	roduction N	sduction Method			
Produced 17/04/2008	Date 07/04/2008	lested 24	Product	.   "	3BL 4	MCI	881	,	Con API 37.5		Gravity 2-1		2-1/2"×1-1/	2"x1-1/2"x20' pump			
Choke	Ibg Press	Csh	21 Hr		)1l	Gas	Wate		(sas/Oil		Well Status						
Size	Hŵg St	Press	Rate	<b>▶</b>   13	BI.	MCI	BBI		Ratio				Producing				

<sup>\*</sup>tSee instructions and spaces for additional data on page 2)