

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO. 30-041-00255
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 257420
7. Lease Name or Unit Agreement Name MILNESAND UNIT
8. Well Number MSU # 58
9. OGRID Number 257420
10. Pool name or Wildcat MILNESAND (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
EOR OPERATING COMPANY

3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line
Section 13 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: RUN 2 7/8" CSG, ADD PERFS, STIMULATE WELL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WFX-837

START DATE: 6/4/08 COPMPLETION DATE: 8/19/08
CONVERT WELL TO CO2 INJECTOR.

- 1.) RU, POOH W/TBG. TIH W/ BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL TO 4700' TD.
- 2.) RIH W/PKR & PLUG. CSG DID NOT TEST. BAD CSG FROM 1490' - 3712'. CSG TESTED FROM 3712' - 4700'. TOH W/ PKR & PLUG.
- 3.) RU GRAY WIRELINE. SET CEMENT RETAINER @ 1471'. RD GRAY WIRELINE.
- 4.) TIH W/ WS. STING INTO CEMENT RETAINER. EST. INJECTION RATE. CEMENT CSG LEAK AND PERFORATIONS 4536'-4646' W/ 175 SX OF HALCHEM CLASS "C". STUNG OUT OF CEMENT RETAINER. WASHED UP. RD HES.
- 5.) TOH W/ WS. TIH W/ DC's AND BIT. DRILLED OUT RETAINER & CEMENT DOWN TO 4700' TD.
- 6.) TOH W/ DC's AND BIT.
- 7.) TIH W/ 2 7/8", J-55, 6.7#, EUE CSG TO 4700'.
- 8.) RU HES. CEMENTED 2 7/8" CSG W/ 300 SX, 14.8# OF HALCHEM CLASS "C" CEMENT. CIRCULATED TO SURFACE. 2.5 BPM @ 1300 PSI. WASHED UP. RD HES.
(SEE ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

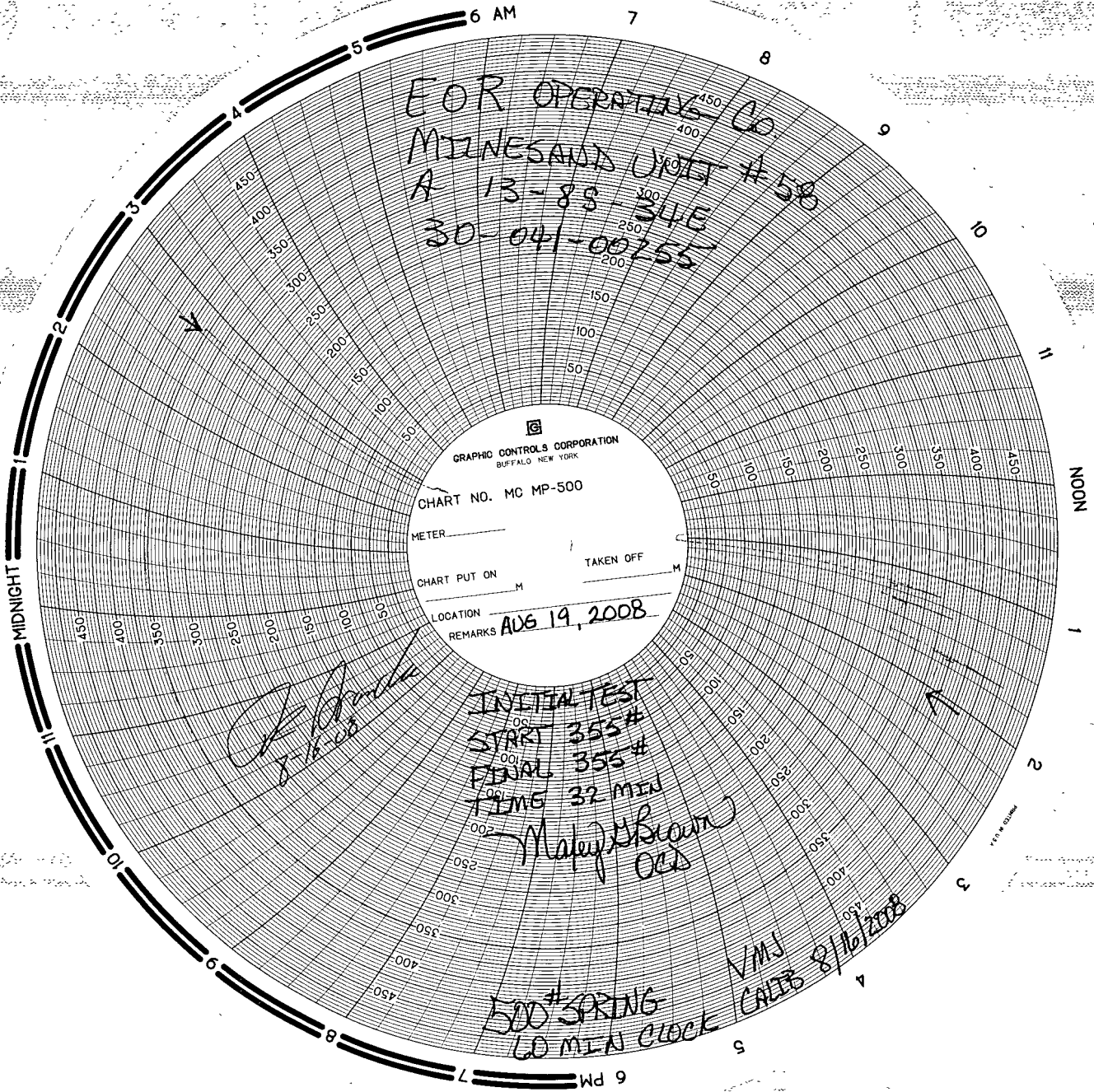
SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 8/21/08

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 17 2008
Conditions of Approval (if any):

MSU 58, WELL API NO. 30-041-0025

- 9.) TIH W/ WS. TAGGED @ 4700' TD. TOH W/ WS.
 - 10.) RU GRAY WIRELINE. PERFORATED 2 7/8" CSG FROM 4550'-4564' AND 4582'-4610' W/4 JSPF. RD GRAY WIRELINE.
 - 11.) TIH W/ BIT AND SCRAPER TO 4700' TD. TOH W/ BIT AND SCRAPER.
 - 12.) TIH W/ HES RETRIEVABLE PKR AND SET PKR @ 4525'.
 - 13.) RU CRAIN SERVICE. STIMULATED PERFORATIONS 4550'-4564' AND 4582'-4610' W/ 4,500 GALS OF 15% HCL ACID @ 2 BPM, 2200 PSI. RD CRAIN.
 - 14.) TOH W/ HES RETRIEVABLE PKR.
 - 15.) TIH W/ NEW 2 1/16" IPC TBG & NEW 2 7/8" HES ARROW SET. SET PKR @ 4500'. PKR DID NOT TET. RELEASE PKR. TOH W/ PKR. LEFT BOTTOM SLIPS AND PACKING ASSEMBLY IN HOLE.
 - 16.) TIH WITH OVERSHOT AND JUNK BASKET. FISHED PACKING ASSMBELY OUT OF HOLE.
 - 17.) TIH W/ NEW 2 1/16" IPC TBG & NEW 2 7/8" HES ARROW SET. SET PKR @ 4500'. PKR WOULD NOT SET. TOH W/ PKR. FOUND BS PACKED AROUND PKR SLIPS. HAD PKR CLEANED AND RE-DRESSED.
 - 18.) TIH W/ NEW 2 1/16" IPC TBG & NEW 2 7/8" HES ARROW SET. SET PKR @ 4500'.
 - 19.) RELEASED PKR. CIRCULATE PACKER FLUID. SET PKR & TEST ANNULUS TO 500 PSI.
 - 20.) NIPPLE UP WELL HEAD. RD, MOVE OFF PULLING UNIT.
 - 21.) 8/19/08 CONDUCTED MIT W/OCD REP. MAXEY BROWN ON LOCATION AS WITNESS. START MIT W/ 355 PSI. FINAL MIT W/ 355 PSI. DURATION TIME OF TEST 32 MIN.
 - 22.) (2 7/8", 6.7# CGS @ 4700', PERFS 4550'-4564' & 4582'-4610')
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EOR OPERATING CO
MILNESAND UNIT #58
A 13-83-34E
30-041-00255

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-500

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS AUG 19, 2008

R. Brock
8-16-08

INITIAL TEST
START 355#
FINAL 355#
TIME 32 MIN
Makay Brown
OCS

500# SPRING
60 MIN CLOCK

VMS
CALIB 8/16/2008