

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-09989 /

5. Indicate Type of Lease

STATE ☐ FEE ☒ /

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brunson C /

8. Well Number 7 /

9. OGRID Number 012024 /

10. Pool name or Wildcat

Bli - Tubb & Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other /

2. Name of Operator

John H. Hendrix Corporation /

3. Address of Operator P. O. Box 3040

Midland, TX 79702-3040

4. Well Location

Unit Letter P : 760 feet from the South line and 560 feet from the East line

Section 3 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

DHC



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Complete in Tubb & DHC w/Bli/Tubb/Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO AMEND DHC ORDER NO. HOB-0080 TO INCLUDE TUBB GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

RECEIVED

JUN 05 2008

HOBBS OCD

DHC Order No. HOB-0080-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 05/28/2008

Type or print name Ronnie H. Westbrook

For State Use Only

E-mail address: ronnie@jhnc.org

Telephone No. (432)684-6631

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

SEP 16 2008
DATE

**BRUNSON C NO. 7
UNIT P, 760' FSL & 560' FEL
SEC. 3, T22S – R37E
LEA COUNTY, NEW MEXICO**

1. Division Order that established pre-approved pools. Order No. R-11363
2. Pools to be commingled – Blinebry Gas (72480), Tubb Oil & Gas (60240) & Drinkard (19190)
3. Blinebry Perfs. – 5410 – 5570'
Tubb Perfs. – 5920 – 6184'
Drinkard Perfs. – 6240 – 6346'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production.

Blinebry Gas	1 BOPD	50 MCFPD
Tubb Oil & Gas	1 BOPD	40 MCFPD
Drinkard	1 BOPD	10 MCFPD
Total	3 BOPD	100 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil%</u>	<u>Gas%</u>
Blinebry Gas	33%	50%
Tubb Oil & Gas	33%	40%
Drinkard	34%	10%
Total	100.0%	100.0%