

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>Form C-105</b> June 19, 2008	
<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources JUN 26 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>HOBBS OCE</b>		WELL API NO. 30-025-38627	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name  VACUUM GRAYBURG SAN ANDRES UNIT	
2. Name of Operator CHEVRON U.S.A INC		8 Well No. 327	
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9 Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4 Well Location Unit Letter K 1945 Feet From The SOUTH Line and 2585 Feet From The WEST Line  Section 1 Township 18-S Range 34-E NMPM County LEA			
10 Date Spudded 04-05-08	11 Date T D Reached 04-22-08	12 Date Rig Released 04-23-08	13 Date Completed (Ready to Produce) 05-15-08
14 Elevations (DF and RKB, RT, GR, etc )3990 GR			
15 Total Measured Depth of Well 4867'		16 Plug Back Measured Depth 4729'	
17 If Multiple Compl How Many Zones?			
18 Producing Interval(s), of this completion - Top, Bottom, Name 4268-4416' GRAYBURG SAN ANDRES		19 Was Directional Survey Made YES	
20. Type Electric and Other Logs Run GR/CNL/CCL		21 Was Well Cored NO	
<b>22. CASING RECORD (Report all strings set in well)</b>			
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE
11.75	42	457	14.75
8.625	24	3200	11
5.5	15.5	4762	7.875
23. LINER RECORD		24. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
25 Perforation record (interval, size, and number) 4728-34,4740-46,4761-64,4748-70,4774-80,4786-90,4796-98,4808-10,4818-22, 4828-34,4840-44,4660-64,4673-78,4686-90,4714-22,4436-42,4446-50,4461- 66,4486-92,4502-06,4516-18,4522-26,4530-33,4538-42,4544-48,4554-58, 4562-65,4571-75,4582-86,4268-72,4280-84,4290-94,4301-15,4328-34,4346-50, 4376-80,4398-4404,4412-16 (4286-4416 OPEN, ALL OTHERS PLGD OFF)		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 4268-4416      ACIDIZE W/5000 GALS 15% HCL	
<b>27. PRODUCTION</b>			
Date First Production 06-12-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	
Well Status (Prod or Shut-in) PROD			
Date of Test 06-12-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period
Oil - Bbl 18	Gas - MCF 18	Water - Bbl 634	Gas - Oil Ratio 1000
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl
Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	
28 Disposition of Gas (Sold, used for fuel, vented, etc ) SOLD		Test Witnessed By	
29 List Attachments			
NOTARIZED DEVIATION REPORT			
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit			
31 If an on-site burial was used at the well, report the exact location of the on-site burial			
Latitude		Longitude	
NAD 1927		1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 06-25-08	
E-mail Address leakejd@chevron.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1529	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1620	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2669	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2765	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3113	T. Devonian	T. Menefee	T. Madison
T. Queen	3670	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3974	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4222	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SRF	1528		RED BEDS				
1529	1619		ANHYDRITE				
1620	2668		SALT				
2669	2764		ANHYDRITE, DOLOMITE				
2765	3112		SAND, DOLOMITE, ANHYDRITE				
3113	3669		ANHYDRITE, DOLOMITE, SAND				
3670	3973		SAND, DOLOMITE, ANHYDRITE				
3974	TD		DOLOMITE				