

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1 WELL API NO		30-025-38783					
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3 State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4 Reason for filing				5 Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 1915 17 13 K NMAC)				VACUUM GRAYBURG SAN ANDRES UNIT 6 Well Number 405					
7 Type of Completion									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8 Name of Operator				9 OGRID					
CHEVRON U S A INC				4323					
10 Address of Operator				11 Pool name or Wildcat					
15 SMITH ROAD, MIDLAND, TEXAS 79705				VACUUM GRAYBURG SAN ANDRES					
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	H	1	18-S	34-E		1910	NORTH		
BH:									
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)			
04-29-08	05-09-08	05-09-08		06-19-08		3977 GL			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run			
5000		4900'		YES		RAL/GR/CCL			
22 Producing Interval(s), of this completion - Top, Bottom, Name									
4254-4608' GRAYBURG SAN ANDRES									
23 CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
11 75	42#	454'	14 75	400 SX	CIRC 166 SX				
8 625	24#	3166'	11	1000 SX	NO CIRC				
5 5	17#	4990'	7 875	1350 SX	CIRC 137 SX				
24 LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 7/8"	4227'			
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
4698-04, 4709-20, 4690-94, 4682-86, 4651-58, 4640-48, 4617-33,				DEPTH INTERVAL					
4600-08, 4591-98, 4573-82, 4560-64, 4479-93, 4428-36, 4442-50, 4408-12,				AMOUNT AND KIND MATERIAL USED					
4412-24, 4376-90, 4348-56, 4360-70, 4314-18, 4331-34, 4254-64, 4268-72				4617-4720 ACIDIZE W/5000 GALS 15% HCL					
4254-4390 ACIDIZE W/5000 GALS 15% HCL				4504-4608 ACIDIZE W/4500 GALS 15% HCL					
				4408-4493 ACIDIZE W/4500 GALS 15% HCL					
28 PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)				
07-13-08		PUMPING			PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
07-13-08	24 HRS			94	38	797	407		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)			
29 Disposition of Gas (Sold, used for fuel, vented, etc)						30 Test Witnessed By			
SOLD									
31 List Attachments									
NOTARIZED DEVIATION REPORT									
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33 If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude _____ Longitude _____ NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Printed _____ Signature <u>Denise Pinkerton</u> Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-29-08									
E-mail Address leakejd@chevron.com									



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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No 1, from _____ to _____ feet _____

No 2, from _____ to _____ feet _____

No 3, from _____ to _____ feet _____

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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SUR	1432		RED BEDS					
1433	1584		ANHYDRITE					
1585	2592		SALT					
2593	2773		ANHYDRITE, DOLOMITE					
2774	3124		SAND, DOLOMITE, ANHYDRITE					
3125	3688		ANHYDRITE, DOLOMITE, SAND					
3689	4010		SAND, DOLOMITE, ANHYDRITE					
4011	4289		DOLOMITE					
4290	TD							