## ons. Division FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 . French Dr. 5. Lease Serial No. UNDRY NOTICES AND REPORTS ON WELL 88240 NMNM15016 6. If Indian, Allottee or Tribe Name or proposals to drill or to re-enter an orm 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. **SUBMIT IN TRIPLICATE** – Other instructions on page 2. 1. Type of Well 8. Well Name and No. EXXON FEDERAL Other T/A Oil Well Gas Well 9. API Well No. 30 2. Name of Operator CANO PETRO OF NEW MEXICO 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area 205 801 CHERRY STR. UNIT 25 SUITE 3200 TOM TOM; SAN ANDRES 817-698-0900 FORT WORTH, TEXAS 76102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State **CHAVES** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity | | Other PLUG EXTENSION Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

This is an attempt to request a 1 year extension to plug all T/A wells.

determined that the site is ready for final inspection.)

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted For Record Only! Wells Are Temporarily Abandoned Without Approval! Subsequent Report Of Temporary Abandonment Will Be Approved For One Year If The Conditions Of Approval Are Met For Each Well!

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Cindy Chavez	
	Title Regulatory Coordinator
Signature Cuther Charley.	Date 08/21/2008
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by ACCEPTED FOR RECORD	
/S/ DAVID R GLASS	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or of that the applicant holds legal or equivable title to the applicant to conduct operations thereon.	pertify ould Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any po	erson knowingly and willfully to make to any department or agency of the United States any false,
fictitious or fraudulent statements of Acorese Hat for SAS Sany matter within its jurisdictio	n.
(Instructions on page 2) PETROLEUM ENGINEER	

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (575) 910-6024 or after office hours call (575) 627-0205.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)

575 393 6/6/

Form 31'60-5 (August 2007) 118

UNITED STATES

8176980796

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-1137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires: July 31, 2010 5. Loase Scrial No. NMNM 15016 6. If Indian, Allottee or Tribe Name

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Oil Well Gas	Well ✓ Other T/A	<b>A</b>		8. Well Name and No EXXOI FEDERAL		
2, Name of Operator CANO PETRO OF NEW MEXICO				9. API Vell No.	* / ) :	#2,#3,#
Ba, Address 301 CHERRY STR, UNIT 25 SUITE 3200 FORT WORTH, TEXAS 78102		3b. Phone No. finclude area coa 817-698-0900	le)	10. Field and Pool or TOM TOM; SAN A	Exploratory	y A ⊃a.
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	Title Regulatory Coordina	ator	
Signature Cuthen Charles.	Date 08/21/2008		
ACCEPTED FOR RECHIS SPACE FOR FED	ERAL OR STATE OFF	TCE U 3E	
Approved by Rapid R. Ellan	Title	Date	
Conditions of approval, if a list are attached lateroval of this notice does not warrant on that the applicant holds legal or equitable title to those rights in the subject lesse which the conditions thereon.	certify would Office		
Title 18 U.S.C. Section IDCA MED TRICES U.S.C. Section 1212, make it a crime for any fictitious or fraudu Chi statement of property to any matter within its jurisdict	person knowingly and willfully to on.	make to my department or agency of	e United States any false,
(Instructions on page 2)			*