## ...ons. Division FORM APPROVED OMB No. 1004-0137 RTMENT OF THE IN ENT. French Dr. Expires: July 31, 2010 5. Lease Serial No. UNDRY-NOTICES AND REPORTS ON WELL 88240 NMNM15016 6. If Indian, Allottee or Tribe Name for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. **SUBMIT IN TRIPLICATE** - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other T/A EXXON FEDERAL 2. Name of Operator CANO PETRO OF NEW MEXICO 9. API Well No. 30 -006 3b. Phone No. (include area code) 10. Field and Pool or 801 CHERRY STR. UNIT 25 SUITE 3200 FORT WORTH, TEXAS 76102 TOM TOM; SAN ANDRES 817-698-0900 30-025 20611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State **CHAVES** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Notice of Intent Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Other PLUG EXTENSION Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. It the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is an attempt to request a 1 year extension to plug all T/A wells.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted For Record Only! Wells Are Temporarily Abandoned Without Approval! Subsequent Report Of Temporary Abandonment Will Be Approved For One Year If The Conditions Of Approval Are Met For Each Well!

<ol> <li>I hereby certify that the foregoing is true and correct. Name (Printed/Typed)</li> <li>Cindy Chavez</li> </ol>	
	Title Regulatory Coordinator
Signature Cutheuchauly.	Date 08/21/2008
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by ACCEPTED FOR RECORD	
/STDAVIDR GLACE	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to the applicant to conduct operations thereon.	puld Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any perfectitions or fraudulent statements of Acoustic Flat Glasses Sany matter within its jurisdiction	erson knowingly and willfully to make to any department or agency of the United States any false, n.
(Instructions on page 2) PETROLEUM ENGINEER	

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (575) 910-6024 or after office hours call (575) 627-0205.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)

Final Abandonment Notice

Form 3160-5 (August 2007) 118

UNITED STATES

DEPARTMENT OF THE INTER

BUREAU OF LAND MANAGEMEN

PORM APPRO' 'ED

6. If Ind an, Allottee or Tribe Name

1		Expires: July 31,	2010
5. Lease S	crial No.		
NMNM 15	6016		

SUNDRY NOTICES AND REPORTS ON WELLS

Change Plans

		(APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Un t of CA/Agre	ement, Name and/or No.			
1. Type of Well Oil Well Gas Well Other T/A			8. Well Vame and No EXXOI FEDERAL	8. Well Vame and No. EXXOI FEDERAL		
2. Name of Operator CANO PETRO OF NEW MEXICO			9. API Vell No.	1, #2,#3,#		
3a, Address 801 CHERRY STR, UNIT 25 SUITE 3200 FORT WORTH, TEXAS 78102		3b. Phone No. (include area code) 817-698-0900	10. Field and Pool or TOM TOM; SAN A	•		
4. Location of Well (Footage, Sec., T.	R.,M., or Survey Descripti	ion)	11. Cou stry of Parish, CHAVLS	, State		
. 12. CHE	CK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	NOTICE, REFURT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (St m/Resume) Reclamation	Water Shut-Off Well I stegrity Other PLUG EXTENSION		
F 7 Subsequent Report	. Casing Repair	New Construction	Recomplete	Other PLUG EXTENSION		

Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in 1 new interval, a Form 3160 4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamat on, have been completed an I the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

This is an attempt to request a 1 year extension to plug all T/A wells.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted For Record Only! Wells Are Temporarily Abandoned Without Approval! Subsequent Report Of Temporary Abandonme it Will Be Approved For One ) ear if The Conditions Of Approval Are Met For Each Well!

Temporarily Abandon Water Dispose

14. I hereby earlify that the foregoing is true and correct. Name (Printed/Typed) Cindy Chavez							
	itle Regulatory Coordinate	or .					
Signature Cuthen Charley.	etc 08/21/2008						
ACCEPTED FOR RECHIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Ranid R. Flan	Title	Date					
Conditions of approval, it still are stagned like royal of this notice does not warrant or certificat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	fy Office						
Title 18 U.S.C. Section 1000 was Trained U.S.C. Section 1212, make it a crime for any person fictitions or fronch out statement of the property of the section of the secti	n knowingly and willfully to m	ake to my department or agency of the	United States any falsa,				
(Instructions on page 2)							