

PLEASE EXPEDITE

This location was originally approved Dec. 27 2005 for one year .
 Form 3160-3 (April 2004) like to proceed with drilling.

RECEIVED
 SEP 12 2008 UNITED STATES **OPERATOR'S COPY**
 DEPARTMENT OF THE INTERIOR
HOBBS BUREAU OF LAND MANAGEMENT **RESUBMITTAL**
 APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
 OMB No. 1004-0137
 Expires March 31, 2007

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-65441
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name _____
2. Name of Operator GREAT WESTERN DRILLING COMPANY (CARY BILLINGSLEY 432-682-5241)		7. If Unit or CA Agreement, Name and No. _____
3a. Address P. O. BOX 1659 MIDLAND, TEXAS 79702	3b. Phone No. (include area code) 432-682-5241	8. Lease Name and Well No. MADERA "25" FEDERAL # 2
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 7Q0' FNL & 1100' FEL SECTION 25 T26S-R34E LEA CO. NM At proposed prod. zone SAME		9. API Well No. _____
5. Distance in miles and direction from nearest town or post office* Approximately 15 miles Southwest of Jal New Mexico		10. Field and Pool, or Exploratory JABALINA ATOKA-SW GAS
6. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 700'	16. No. of acres in lease 1280	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 25 T26S-R34E
7. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2200'	19. Proposed Depth 16,000'	12. County or Parish LEA CO.
8. Elevations (Show whether DF, KDB, RT, GL, etc.) 3193' GL	20. BLM/BIA Bond No. on file NM-0996 NATION WIDE	13. State NM
22. Approximate date work will start* WHEN APPROVED		23. Estimated duration 60 Days

24. Attachments

following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

Well plat certified by a registered surveyor.

Drilling Plan.

Surface Use Plan (if the location is on National Forest System Lands, the UPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the authorized officer.

Signature <i>Joe T. Janica</i>	Name (Printed/Typed) Joe T. Janica	Date 12/13/07
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Signature <i>J. Stovall</i>	Name (Printed/Typed) J. Stovall	Date 2/12/08
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FIELD MANAGER

CARLSBAD FIELD OFFICE

Approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.
 Conditions of approval, if any, are attached.

Carlsbad Controlled Water Basin

APPROVAL FOR TWO YEARS

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
 CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS
 AND SPECIAL STIPULATIONS
 ATTACHED