5. Lease Ser BURAU OF LAND MANAGEMENT RESUBMITTAL NM-654	FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007 rial No.
(April 2004) like to proceed with drilling. SFP 1 2 2008 UNITED STATES SFP 1 2 2008 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU DEPLAND MANAGEMENT RESUBMITTAL S. Lease Sec NM-654	OMB No. 1004-0137 Expires March 31, 2007
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SEP 1 2 2008 UNITED STATES . COPY DEPARTMENT OF THE INTERIOR BURDAU DELAND MANAGEMENT RESUBMITTAL NM-654	OMB No. 1004-0137 Expires March 31, 2007
BURGAU DELAND MANAGEMENT RESUBMITTAL 5. Lease Ser	
APPLICATION FOR PERMIT TO DRILL OR RESUBMITTAL	
APPLICATION FOR PERMIT TO DRILL OF REFLITED 6. If Indian	441
	Allotee or Tribe Name
1a. Type of work: DRILL REENTER 2 If Unit or C	CA Agreement, Name and No.
Ib. Type of Well: Oil Well X Gas Well Other X Single Zone Multiple Zone 8. Lease Nan	ie and Well No.
2 Name of Operator MADERA "2	5" FEDERAL # 2
GREAT WESTERN DRILLING COMPANY (CARY BILLINGSLEY 432-682-5241) 9. API Well N	No.
a. Address 3b. Phone No. (include greg code)	1
P. 0. BOX 1659 MIDLAND, TEXAS 79702 432-682-5241	ool, or Exploratory ATOKA-SW GAS
Location of Well (Report location clearly and in accordance with any State requirements *)	
At surface 700' FNL & 1100' FFT SECTION 25 TRACE DOLD	or Blk. and Survey or Area
At proposed prod. zone SAME	25 T26S-R34E
Distance in miles and direction from nearest town on the many many many many many many many many	
Approximately 15 miles Southwork of Tal W Market and Tal W	trish 13. State
Distance from proposed*	NM
property of lease line ft 700' 1280	this well
(Also to nearest drig, unit line, if any) 1280 320	
Distance from proposed location* 19. Proposed Depth 20. BLM/BIA Bond No. on til	**************************************
applied for, on this lease, ft. 2200' 16,000' NM-0996 NATION	
MI-0996 NATION	TTTTT
Elevations (Show whether DE KDP, DT, CL,	WIDE
Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated due to the start due to t	
3193' GL WHEN APPROVED 23. Estimated du	
3193' GL WHEN APPROVED 24. Attachments	
3193' GL WHEN APPROVED 24. Attachments	
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