District I	1			State of Ne	w Mexico		QQ	- W	Form C-10
1625 N French Dr., Hol District II 1301 W Grand Avenue		Ε M 88210	nergy, I	Minerals &	Natural Resol	SFP 1	9 20	08	Revised June 10, 20
District III 1000 Rio Brazos Rd., A			Oi	Confid 1 Conservat	ential tion Division				Appropriate District Offi 5 Copi
District IV 1220 S. St Francis Dr.,			12	20 South St	tion Division t. Francis P	IB E			•
1220 5. 50 1 10.05 51.,				Santa Fe, F	SUC / 8 / 905				AMENDED REPOR
¹ Operator name a	I. nd Addres		FOR AL	LOWABI	LE AND AUT		TION ID Numb		NSPORT
Cimarex Energy						1626	83	V	· /
PO Box 140907								ing Code/ Eff vable / 09-	
Irving, TX 7501 ⁴ API Number	4	⁵ Pool Name				Test		⁶ Pool Cod	/
30 – 005-29034	ı √	Abo Wildcat			/			1001000	
⁷ Property Code		⁸ Property Name						⁹ Well Nu	mber
37088 II. ¹⁰ Surface	Locatio	Midway 17 Fe	ederal					001 🗸	
Ul or lot no. Sec		vnship Range	Lot.Idn	Feet from the	e North/South Li	ne Feet fr	om the	East/West li	ne County
E 1	7 1	L5S 31E		1980	North	33	30	West	Chaves 🗸
¹¹ Bottom		ocation							
			Lot Idn	Feet from the			om the	East/West li	-
	7 1 oducing Meth	15S 31E nod Code ¹⁴ Gas Conne	ation Data	1949	North rmit Number	¹⁶ C-129 E	72	East	Chaves
Lise Code Ph	-	od Code Gas Conne	ection Date	C-125 T C	init Rumber	C-127 E			C-129 Expiration Date
	<u>Р</u>								0 - 0 - 0
III. Oil and O	Jas Iran	¹⁹ Transporter Na	ame	20	POD	²¹ O/G		²² POD UL	STR Location
OGRID	and Address	and Address					· and D	escription	
21778		Sunoco Inc R&M PO Box 2039			and a statistic different series	0			
an an an an an		Tulsa, OK	5		Fight start life				
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IV. Produced	N/otor								
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		Same as above	2			18			
V. Well Com ²⁵ Spud Date	pletion I	Data Ready Date	Γ.	²⁷ TD			20		
Spud Date		Ready Date			28 PRTD		⁴⁹ Perforat	ions	³⁰ DHC MC
06-16-08				TD	²⁸ PBTD		²⁹ Perforat	ions	³⁰ DHC, MC
³¹ Hole Size		32 0	0 T-L-				²⁹ Perforat		· · · · · · · · · · · · · · · · · · ·
	ze	~	& Tubing		³³ Depf	h Set	² Perforat	34	Sacks Cement
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5215 N. O'Connor Blvd. Suite 1500 Irving, TX 75039 972-401-3111 (phone) 972-443-6486 (fax)

Cimarex Energy Co. of Colorado

September 18, 2008

New Mexico Oil Conservation Division 1625 North French Drive Hobbs. NM 88240 Attn: Ms. Donna Mull

(Sove SEP 192008 35(11)

RE: C-104 - Midway 17 Fed 1 - Request Test Oil Allowable 30-005-29034 Chaves County, NM

Dear Ms. Mull,

Effective 09-09-08, the Midway 17 Federal No. 1 began producing oil. We are not finished completing the well yet though, so we are submitting this Test Oil Allowable request to you.

We will be submitting the completion in the coming weeks.

We hoped this information could be kept confidential for as long as possible.

If you have any questions or need further information, please me at 469-420-2723.

Sincerely,

niger Natalie Krueger

Reg Analyst 1

nkrueger@cimarex.com