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OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88201
DISTRICT II
1301 W Grand Ave, Artesia, NM 88208
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 17 2008
HOBBS (II)

WELL API NO. 30-025-07468
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 421
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well. Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3 Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H 2310 Feet From The North 990 Feet From The East Line
Section 30 Township 18-S Range 38-E NMPM Lea County

11 Elevation (Show whether DF, RKB, RT GR, etc.)
3648' GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>OAP/Acid treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. RU wireline & perforate tubing @3982'. RD wireline.
- ND wellhead/NU BOP.
- POOH w/tbg & ESP equipment.
- RIH w/bit. Tag @4264'. Circulate hole clean w/fresh water. POOH w/bit.
- RU wireline & run CNL/GR/CCL log from TD to 3000'. RD wireline.
- RU pump truck and spot 5 bbl of 15% HCL acid out of bottom of tubing @4256'. Pump 5 bbl of acid and flush to bottom w/23 bbl of fresh water. RD pump truck.
- RU wireline & perforate casing @4050-73', 4085-90', 4100-10'. RD wireline.
- RIH w/ PPI packer set @3850'. RU HES & acid treat well w/20 bbl of 15% HCL PAD acid in 2 settings. Flush w/fresh water. RD HES.
- RU pump truck and pump chemical, flush w/200 bbl of fresh water.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/16/2008
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2008
 CONDITIONS OF APPROVAL IF ANY:

NHU 30-421

10. RU pipe testers and scanalog tubing out of hole. RD pipe testers.
11. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @3992'.
12. ND BOP/NU C-Prox wellhead.
13. RDPU & RU. Clean location and return well to production.

RUPU 08/21/08

RDPU 08/27/08