

May 27, 2004

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

SEP 18 2008

30 South St. Francis Dr.
Santa Fe, NM 87505**HOBBS (II)**

WELL API NO. 30-025-08913
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald WN State
8. Well Number 11
9. OGRID Number 00778
10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice NM 88231

4. Well Location
Unit Letter D : 990 feet from the N line and 990 feet from the W line
Section 14 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3529' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Assure (A) BOP equipment consists of a double with blind and 2 3/8" rams and a single BOP on top equipped for 2 1/16" tbhg and (B) correct slips and elevators are available for the "ACME 8" resident tubing string; (C) crossover available from 2 1/16" ACME 8 tbhg to 2 3/8" EUE 8R tbhg; (D) workstring is available for plugging operations. Check casing and surface pipe for pressures - bleed any fluids into containment. Kill well with freshwater, monitor well and be sure that it remains static, ND WH & install BOP - assure that documentation of shop test of equip is provided upon its delivery.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/17/08

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 19 2008

Conditions of Approval, if any: THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

2. POH & LD resident tbg.
3. RU WL equipment, including lubricator. Test lubricator w/ 500 psi, run 3½" – 10.3# CIBP and set plug @ approx 3200' = 42' above top perf.
4. Load hole from top with freshwater, estimated volume = 71 bbls. Allow air to bleed from wellbore and test to 300 psi. If tested OK, run CBL from 3000' to TOC. RD & R WL if perfring operations will not be conducted on same day.
5. Discuss CBL results with Dan Westmoreland and determine plug setting requirements. Discuss plan with NMOCD and receive its approval before proceeding with operations. Assumed plug requirements: 25 sk plug on CIBP to plug perfs and provide a minimum 100' cement plug across the base of salt @ 3015'; plug at the top of salt @ 1630'; plug across are 8 5/8" surface casing shoe @ 1556'; freshwater protection – top plug from 350' to surface.

The remainder of this procedure assumes that the TOC was below 1680' and perfring - squeezing will be required to set isolation plugs at the T/Salt, surface casing shoe and freshwater zone. This procedure also assumes that perfring below the top of the salt will allow cementing the 8 5/8" x 5½" annulus to surface, which will allow setting only inside plugs across the surface casing shoe and across the freshwater zones.

6. TIH w/ 6 jts of the resident 2 1/16" tbg (to enter 3½" liner) and 2 3/8" J-55 or L-80 workstring to CIBP, circulate and load hole w/ mud laden fluid (9.0 ppg with 25 – 50 lb bags of gel per 100 bbls of brine water). After loading hole with mud, test CIBP and 5½" casing to 500 psi - if tested OK, spot 25 sx Class "C" onto top of CIBP (3200' – 2830').
7. POH & LD tbg to approx 1500', stand back remainder of 2 3/8" tbg and LD all 2 1/16" tbg.
8. RU WL equipment, including lubricator. Test lubricator w/ 500 psi, TIH and perf 4 holes at 1680' = 50' below B/Salt @ 1630'. RD WL equip.
9. TIH with packer on tbg and set at approx 1300'. Test csg – tbg annulus to 300 psi and establish circulation via perfs at 1680'. If returns are established to surface, cement with sufficient volume to fill the 8 5/8" x 5½" annulus to surface (estimated to require +/- 280 sx of Class "C"). Wash-up cementing pump and lines and displace cement to 1450' = 3.5 bbls below pkr. WOC, release pkr and tag top of plug.
10. POH and LD tbg to 350'. POH & stand back remainder of tbg and LD pkr.
11. TIH w/ open-ended tbg to 350'; mix and pump cement until good cement returns to surface (estimated 35 sx of Class "C"); leave 5½" csg full of cmt from 0' - 350'. POH & LD tbg. After POH w/ tbg, remove BOP - if needed, fill well bore with cement to 3' below GL. RD & RPU & clean location.
12. Note: Well also has 12¼" conductor cemented @ 25'. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker - 4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) operator name; (4) lease serial number **001509**; (5) survey data: quarter – quarter section, section, township, range; and (6) date of final abandonment.

[illegible]

McDonald "WN" State #11

(Jalmat Yates Tansill SR Gas)

API No. 30 - 025 - 08913

990' FNL & 990' FWL
Sec 14 - T22S - R36E
Lea County, New Mexico**Proposed P&A**RKB 10'
GL 3529'

Base of FW - Top Plug
Fill 5 1/2" w/ cmt from 0' - 350'
Estimated 35 sx

T / Salt & Surface Shoe Plug
Perf @ 1680' & circ cmt to
surface via 8 5/8" x 5 1/2"
annulus. Leave 5 1/2" filled
w/ cement 1450' - 1680'
TAG

T / Salt 1630'

8 5/8" 24 70# Seamless LP @ 1556'
Cmt'd w/ 400s, circ to surf

8/6/53

Estimated TOC by calculation = 1400' - 1700'

Yates & B / Salt Plug
CIBP @ 3200' &
capped w/ 25 sx
2830' - 3200'

B / Salt 3015'

Yates 3192'

5 1/2" 17# J-55 STC @ 3158' w/ 400 sx

8/10/53

CO OH to 3525', set 3 1/2" liner, perfed selectively
between 3242' - 3460' 17 holes @ 1 JSPF Acidize
and foam frac. WO ur successful - 5 MCFPD

July, 1983

3 1/2" 10 3# C-75 DS SHT liner from 3005' - 3325' TI
Cmt'd w/ 50 sx, circ. Squeezed TOL w/ 100sx

7/6/83

DCD 8/21/08

3517' PBD
3525' TDEvent
Date

Sp d 8/3/53
TO 8/12/53
FR 8/13/53