State of New Mexico	
Energy, Minerals and Natural	
FILE IN TRIPLICATE	Revised 5-27-2004
DISTRICT I 1220 South St. F	
1625 N French Dr., Hobbs, NM 88240 Santa Fe, NM	
DISTRICT II	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM \$200 P 1 7 2008	STATE FEE
DISTRICT III 1000 Rio Brazos Rd, Aztect NN 874400 RD	6. State Oil & Gas Lease No.
	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for	
1. Type of Well [•]	8 Well No. 539
Oil Well X Gas Well Other	
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4 Well Location	
Unit Letter J : 2056 Feet From The South 1889 Feet From The East Line	
	$-\frac{1}{2}$
Section 24 Township 18-S 11 Elevation (Show whether DF, RKB, RT	Range 37-E NMPM Lea County
3681' KB	l GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
	·
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
	HER:
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU. Kill well. ND wellhead/NU BOP.	
² . POOH w/tubing and ESP equipment. 3. RIH w/bit & clean out to 4310'. POOH w/bit.	·
4. RU wireline and run CNL/GR/CCL log from 4315 to 3300'. RD wireline.	
5. Attempt to run PSP log on well. Was unsuccessful.	
6. RIH w/ treating packer set @4040'. RU HES & acid treat well w/2200 gal	of 15% PAD HCL acid and 1000# gelled rock salt block. RD HES.
7. RU pump truck and pump chemical squeeze w/100 bbl of chemical and flus *8. Run back in hole w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set	sh w/200 bbl of fresh water. POOH w/treating packer.
9. ND BOP/NU C-prox tree and flowline.	
10. RDPU & RU. Clean location and return well to production.	
RUPU 08/07	7/08 RDPU 08//15/08
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	and bener. I further certify that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or	r an (attached) alternative OCD-approved
	an
SIGNATURE MANAGE TIME	TLE Administrative Associate DATE 09/16/2008
TYPE OR PRINT NAME Mendy A. Johnson () E-mail address: me	endy_johnson@oxy.com TELEPHONE NO. 806-592-6280
APPROVED BY	
	PETROLEUM ENGINEER SEP 2 2 2008
	TTLE PETROLEUM ENGINEER SEP 2 2 2008
CONDITIONS OF APPROVAL IF ANY:	TTLEPETROLEUM ENGINEER SEP 2 2 2008