State of New Mexico	
Energy, Minerals and Natural Resources Departme	nt Form C-103 Revised 5-27-2004
FILE IN TRIPLICATE	
DISTRICT I I625 N. French Dr , Hobbs, NM 88240 EP 172008 1220 South St. Francis Dr. DISTRICT II	WELL API NO. 30-025-37475
	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, North 10	STATE X FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	0. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unite / Section 29
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 742
2 Name of Operator Occidental Permian Ltd.	9 OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323 4. Well Location	· · · · · · · · · · · · · · · · · · ·
Unit Letter G : 1670 Feet From The North 1610 Fee	et From The East Line
Section 29 Township 18-S Range 38-J	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
OTHER: OTHER: OTHER: OTHER: OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 RUPU & RU. RU wireline & perforate tubing @4127'. ND wellhead/NU BOP. 	
3. POOH w/ESP equipment.	
 4. RIH w/bit. Tag @4378'. POOH w/bit. 5. RU wireline and perforate casing @4225', 4229', 4231'. Run GR/ CLL log to TD @4375'. RD v 	vireline
6. RIH w/PPI packer. Acid treat well w/36 bbl of 15% HCL PAD acid. POOH w/PPI packer.	(
 Run back in hole w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4178'. ND BOP/NU C-PROX wellhead. 	
9. RDPU & RU. Clean location and return well to production.	(4) (4)
RUPU 08/01/08 RDPU 08/05/08	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify	that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative plan	
SIGNATURE THE Administrative	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
APPROVED BY TITLE PETROLEUM ENGINEER SEEP 2.2.2008	
APPROVED BY	NGINEER SAFEP 2 2 2008

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