

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

•			Revised 5-27-2004
FILE IN TRIPLICATE OIL CONSERVAT	TION DIVISION		
DISTRICT I SEP 17 2008 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO 30-025-38023	
DISTRICT II		5. Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210		\ STATE X	FEE
DISTRICT III		6. State Oil & Gas Lease No.	. 3
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Unit	. 🗸
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		Section 13	
1 Type of Well.		8 Well No. 516	
Oil Well X / Gas Well Other			V
2. Name of Operator		9. OGRID No. 157984	
Occidental Permian Ltd.			
3 Address of Operator		10 Pool name or Wildcat	Hobbs (G/SA) ✓
HCR 1 Box 90 Denver City, TX 79323			
4 Well Location			
Unit Letter M : 480 Feet From The South	1275 Feet	From The West	_ Line 🗸
Section 13 Township 18-S	Range 37-E	NMPM	Lea County
11. Elevation (Show whether DF, RKB,			
3677' GL	, ,		
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
THE EMOLITHOUSE	,		
12. Check Appropriate Box to Indicate Natural NOTICE OF INTENTION TO:		ther Data EQUENT REPORT O	F:
PERFORM REMEDIAL WORK PLUG AND ABANDON F	REMEDIAL WORK	ALTERING	G CASING
			-1
	COMMENCE DRILLING OPN		ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB			
OTHER.	OTHER. OAP/ Acid treat		X
13. Describe Proposed or Completed Operations (Clearly state all pertinent deta	ils and give pertinent dates	including estimated date of	starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach well			starting any
1. RUPU & RU. POOH w/tubing and pump.			
2. ND wellhead/NU BOP.			
3. RIH w/bit. Tag @4268' (CIBP).			
4. RIH w/packer set @4262'. Test CIBP @4265' to 1000 PSI. Tested OK. Pull packer to 4189'. Test above packer to 500#. Tested OK.			
5. RU Gray slickline & get dip in pressure @4233'. POOH w/packer.			
6. RU wireline and RIH w/CIBP set @4218'. RD wireline.			
7. RIH w/packer set @4200'. Test CIBP. Tested OK. POOH w/packer 8. RU wireline & perforate hole @4168-76', 83-94', 4200-02' @2 JSPF. RD wireline.			
9. RIH w/treating packer set @4126'. RU HES & acid treat w/25 bbl of 15% HCL acid. Flush w/30 bbl of 10# brine. RD HES. Perform scale			
squeeze. Flush w/200 bbl of fresh water. POOH w/treating packer.	70 HCL deld. Trush w/50 t	of of ton office. RD ffE5	. I crioim scare
see attached sheet	for additional data		
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify th	at any pit or below-grade tank l	has been/will be
constructed or	•		•
closed according to NMOCD guidelines , a general permit	or an (attached) alternative	OCD-approved	
γ_{α}	plan]
SIGNATURE I LENGTY LICENSTAN	TITLE Administrative A	Associate DAT	E 09/11/08
TYPE OR PRINT NAME Mendy A. Johnson E-mail address:	mendy johnson@oxy.com	TELEPHONE NO.	tes.
For State Use Only	TITLE ETROLEUM EN	GINEER S	SEP 2 2 2008
APPROVED BY	TITLE	DA	ГЕ
CONDITIONS OF APPROVAL IF ANY			

NHU 13-516

- 10. RIH w/production equipment on 130 jts of 2-7/8" tubing. Seat nipple set @4173'
- 11. ND BOP/NU wellhead.
- 12. Check pump action OK.
- 13. RDPU & RU. Clean location and return well to production.

RUPU 08/15/08 RDPU 08/20/08