| State of New Mexico Office | Form C-103 |
|---|--|
| District I Minerals and Natural Resources | June 19, 2008 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. 30-025-38888 |
| OH, CONSERVATION DIVISION | 5. Indicate Type of Lease |
| 1000 Bus Deer Ped Action NIA 97410 | STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa G., M. 87505 87505 | 6. State Oil & Gas Lease No. V-5875 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C ₂ 101) FOR SUCH | Orbison State Unit |
| PROPOSALS.) | 8. Well Number |
| 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ✓ | 2 |
| 2. Name of Operator Yates Petroleum Corporation | 9. OGRID Number 025575 |
| 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 | 10. Pool name or Wildcat Ranger Lake; Devonian, West |
| 4. Well Location Unit Letter J: 1650 feet from the South line and | 1980 feet from the East line |
| Section 14 Township - 12S Range 34E | NMPM Lea County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., 4155' GR | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ | |
| | <u> </u> |
| PULL OR ALTER CASING | 1 308 |
| DOWNTOLL COMMINICALL | |
| OTHER: OTHER: | Intermediate Casing |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At | |
| or recompletion. | tach welloose diagram of proposed completion |
| r | |
| 0/10/09 C-40 5/9" 26 9 40# I 55 and @ 4220" Comparted w/1025 are Promising Phys "C + | 60/ Pontonito 0.250/ Callonhano 5#/av |
| 9/10/08 Set 9-5/8" 36 & 40# J-55 csg @ 4220'. Cemented w/1025 sx Premium Plus "C + 6% Bentonite + 0.25% Cellophane + 5#/sx LCM-1 + 5% Sodium Chlorides (yld 2.05, wt 12.5). Tailed in w/400 sx Premium Plus "C" + 1% CaCl2 (yld 1.34, wt 14.8). | |
| Cement circulated to surface. WOC. Tested casing to 1375 psi. Reduced hole to 8-3/4" and resumed drilling. | |
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| Spud Date: Rig Release Date: | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| | |
| SIGNATURE (Compliance TITLE Regulatory Compliance | Technician DATE 9/12/08 |
| | |
| Type or print name Allison Barton E-mail address: abarton@ypcnm.cc For State Use Only | PHONE: (575) 748-4385 . |
| PETROLEUM ENGINEER SEP 2 2 2008 | |
| APPROVED BY: DATE DATE DATE | |