

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 17 2008

HOBBS, NM

WELL API NO.

30-025-38908

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-5146-03

7. Lease Name or Unit Agreement Name

Paloma 28 State Com

8. Well Number

2

9. OGRID Number

14744

10. Pool name or Wildcat

Wildcat Morrow

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88241

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W lineSection 28 Township 20S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3600' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/03/08...TD'ed 8 3/4" hole @ 11600'. Ran 11600' 4 1/2" 11.6# P110 LT&C csg. Cemented with 1350 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/2.05 yd. Tail with 600 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 9:00 pm

09/06/08. Slow rate lift pressure at 2473# at 3 BPM. At 9:00 pm on 09/06/08, tested csg to 3025# for 30 mins. Set wellhead slips w/100k. Test tbq spool pack off to 3500#.

09/07/08...Released rig at 10:00 am 09/07/08.

09/10/08...Ran CBL and found TOC at 1140'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 09/12/08

Type or print name Jackie Lathan

E-mail address jlathan@mewbourne.com

Telephone No. 575-393-5905

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE PETROLEUM ENGINEERDATE SEP 22 2008