

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis, Santa Fe, NM 87505						<b>RECEIVED</b> SEP 16 2008 <b>HOBBS OGD</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-33540 ✓															
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓															
3. State Oil & Gas Lease No.															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name VINSON ✓ 305473 6. Well Number:  1									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER RE-ENTRY</b>															
8. Name of Operator PIERCE PRODUCTION COMPANY, L.L.C. ✓ 17733						9. OGRID 017733									
10. Address of Operator P. O. BOX 2079; MIDLAND, TEXAS 79702						11. Pool name or Wildcat WILDCAT NADINE, DRINKARD-ABO <97714>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	4	20S	38E		330	S	2310	W	LEA	✓				
BH:															
13. Date Spudded 02/18/2008	14. Date T.D. Reached 03/13/2008		15. Date Rig Released 03/13/2008			16. Date Completed (Ready to Produce) 07-09-08			17. Elevations (DF and RKB, RT, GR, etc.) GR						
18. Total Measured Depth of Well 7,947'			19. Plug Back Measured Depth 7,906'			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NONE						
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,305' - 7,530' ABO															
<b>CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42#		420		14 3/4"		280 SKS. CLASS C		NONE					
8 5/8"		24# & 28#		3,090'		11"		845 SKS. 65-35 CLASS D		NONE					
5 1/2"		20#		7,947'		7 7/8"		1390 SKS. CLASS H		NONE					
24. LINER RECORD															
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD						
									SIZE	DEPTH SET	PACKER SET				
									2 7/8"	7,208'	7,208'				
26. Perforation record (interval, size, and number) 7,305' - 7,560' .42" ENTRY HOLE DIAMETER 63 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7,305' - 7,560'      3,500 GALS. 15% HCL ACID									
<b>PRODUCTION</b>															
28. Date First Production 07/02/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING							
Date of Test 07/07/2008	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 131	Water - Bbl. 20	Gas - Oil Ratio 1284:1								
Flow Tubing Press. 180#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 102	Gas - MCF 131	Water - Bbl. 20	Oil Gravity - API - (Corr) 38.6									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD									30. Test Witnessed By W. R. RUTH						
31. List Attachments NONE: Deviation survey and open-hole logs previously submitted by Amerada Hess 11-27-96.															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude      Longitude      NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Bill Pierce			Printed Name Bill Pierce			Title Vice President - Engineering			Date 08/14/2008						
E-mail Address bill@dpps.us															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1577	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2822	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3080	T. Devonian	T. Cliff House
T. Queen	3630	T. Silurian	T. Menefee
T. Grayburg	3900	T. Montoya	T. Point Lookout
T. San Andres	4150	T. Simpson	T. Mancos
T. Glorieta	5486	T. McKee	T. Gallup
T. Paddock	5527	T. Ellenburger	Base Greenhorn
T. Blinebry	5931	T. Gr. Wash	T. Dakota
T. Tubb	6447	T. Delaware Sand	T. Morrison
T. Drinkard	6597	T. Bone Springs	T. Todilto
T. Abo	7053	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	7947	7947	No samples caught: re-entry operation lithology previously submitted by Amerada Hess on 11-26-96.				