## District I 1625 N French Dr , Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

1301 W Grand / District III			0	Oil	l Conservation Division				Submit to Appropriate District Office 5 Copies			
1000 Rio Brazos District IV	Rd, Azteo			0 South St. Francis Dr.						3 Copies		
1220 S St Franc	ois Dr., San				Santa Fe, NI						AMENDED REPORT	
	I.		ST FO	RALL	OWABLE .	AND AUTI	HO	RIZATION		RANSP	PORT	
Operator n								<sup>2</sup> OGRID Nur	nber	227588		
Range Opera							<sup>3</sup> Reason for Filing Code/ Effective Date					
Fort Worth,			Return to Prod									
<sup>4</sup> API Numbe	<sup>5</sup> Pool	1					ool Code					
30 - 025 - 0	6731	Penros	se-Skelly	Grayburg	g			50350				
<sup>7</sup> Property C 301558		<sup>8</sup> Prop	ne	Eubank	<sup>9</sup> Well Number 5				r			
II. 10 Su	rface L	ocation			·				I			
Ul or lot no. Section B 22		Township 21S	• 1 - 1		Feet from the 330	North/South Line N		Feet from the 2310	East/	West line	County Lea	
		ole Locatio		Lot Idn	Feet from	North/South line		Feet from the	East/West line		County	
UL or lot no.	Section	Township	Range	Lot lan	the	North/South line		rece ir oili tile			l county	
12 Lse Code P	13 Producii	ng Method Code		Connection Date	<sup>15</sup> C-129 Per	ermit Number 16 C-129		C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
- /	and Co	Tyongnor	<u> </u>	9/2008					<del></del>			
111. On		as Transporters  19 Transporter Name								20 (	D/G/W	
OGRID		and Address										
174238		Teppco Crude Oil, L.P. 210 Park Ave., Ste 800, Oklahoma City, OK 73102									0	
		•	Ave., Ste	a City, OK 73102					10.00			
			Vers	ssor					G			
022345		1000 Louisians, Ste 5800, Houston, TX 77002										
			WED				4.7					
				48		_						
FFR 1						4 2008					diameter 1	
			000		***							
To service the		OBB	500					100000 TO 100000				
IV. Wel		letion Data 22 Ready	-	<sup>24</sup> PBTD		25 Perfora	ations		<sup>26</sup> DHC, MC			
Spud Date		Ready Date		<sup>23</sup> TD								
<sup>27</sup> Hole Siz		<sup>28</sup> Casing &		g & Tubi	ng Size	<sup>29</sup> Depth Se		Set		30 Sacks Cement		
No	Change											
			····									
¥7 ¥¥7 ¥1	Tost D	oto	<u></u>					l		<u> </u>		
V. Well  31 Date Nev			Gas Delivery Date 33 Test Date				34 Test Length		<sup>5</sup> Tbg. Pressure		<sup>36</sup> Csg. Pressure	
02/09/2008		02/09/2008		1	2/12/2008	24		,	150		20	
		<sup>38</sup> Oil			<sup>39</sup> Water	40 (	las				41 Test Method	
64/64		1	J		95	3					P	
42   hereby ce	ertify that	the rules of th	e Oil Cor	servation	Division have		£ تلى چەر	OIL CONSEI	RVATIC	N DIVISIO	ON	
been complie	d with an	d that the info	rmation g	given abov								
	he best of	my knowledg	ge and be	lief.		Approved by:		////				
Signature:		Approved by.										
Printed name		Title: DCCDOLONGED										
Linda L. Bro			PETRULEUM ENGINEER									
Title:			Approval Date:									
Regulatory A						0000						
E-mail Addre		es.com						SEP	19	2008		
Date:	501030410		one:			1						
2/					· ·	****	<del></del>					