

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC060825B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RANGE OPERATING NEW MEXICO, INC.

3a. Address
100 THROCKMORTON STREET, SUITE 1200
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)
(817) 869-4145

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
EVA BLINEBRY B #5

9. API Well No
30-025-38574

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT F, SEC 34, T23E, R37E

10. Field and Pool or Exploratory Area
BLINEBRY, TUBB AND DRINKARD

11. Country or Parish, State
LEA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RANGE OPERATING NEW MEXICO, INC. PLANS TO MOVE PATTERSON RIG 63 OFF THE SUBJECT WELL. A SMALLER RIG WILL BE MOVED ON TO LOCATION AS SOON AS AVAILABLE.

A WELL CONTROL SPECIALIST IS ON SITE. THE WELL IS SHUT IN AND THE BOP WILL REMAIN ON THE WELL.

RECEIVED

JUN 13 2008

HOBBS OCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

LINDA L. BROWN

Title Regulatory Analyst

Signature

Linda Brown

Date 04/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

APPROVED

Date APR 30 2008

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

KZ

Eva Blinebry B #5
Range Operating New Mexico, Inc.
April 30, 2008
Conditions of Approval

- 1. BOP will be properly supported to enable removal of rig – well control specialist is onsite and is developing plans for BOP support and rig removal.**
- 2. Flow tree will be removed, reinstalled and properly supported to enable long term bleed down of the well.**
- 3. Temporary flow lines will be installed to bleed well. Please submit routing for flow lines as a temporary ROW may be required if they cross lease boundaries.**
- 4. Continue to monitor H2S concentrations.**
- 5. Well control specialist to remain on site until threat has been eliminated.**

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