	New Mexico	Form C-103				
District 1	nd Natural Resources	WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	ATION DIVICION	30-025-38823				
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV.	ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease				
1000 B' B B4 A-4 NIM 97410	NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	, 14141 07303	o. State Off & Gas Lease No.				
87505 SUNDRY NOTICES AND REPORTS ON	WEILS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP! DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	EN OR PEUG BACKTION	Prairie Fire State				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	, s © 2002	8. Well Number 2				
2. Name of Operator	AUG 1 × 2003	9. OGRID Number				
Edge Petroleum Operating Company, Inc.	undoca	224400				
3. Address of Operator 1301 Travis Suite 2000 Houston, TX 77002	UDDO O	Pool name or Wildcat Osudo; Morrow, West (Gas)				
4. Well Location						
Unit Letter M: 1263 feet from the South li	ne and 660_feet from	n theWestline				
Section 35 Township 20S Range		Lea County				
	ether DR, RKB, RT, GR, etc.)					
3705' Pit or Below-grade Tank Application □ or Closure □						
Pit type Depth to Groundwater Distance from near	est fresh water well Dista	ance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volu		nstruction Material				
12. Check Appropriate Box to Inc	licate Nature of Notice.	Report or Other Data				
** *		_				
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK					
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT					
` ·		™				
OTHER: 13. Describe proposed or completed operations. (Clearly	state all pertinent details, and					
of starting any proposed work). SEE RULE 1103. For						
or recompletion.						
MM3 STRAY SAND						
7-2-08 Flow test: csg. psi- 340 choke 30/64 flow:	rate- 1961, csg. psi- 130 cho	oke 40/64 flow rate- 1193, csg. psi- 140				
choke 30/64 flow rate- 821, csg. psi- 130 c	hoke 32/64 flow rate- 721, c	esg. psi- 120 choke 30/64 flow rate- 584.				
7-9-08 Well was flowing full open to tank, top kille						
2 3/8" 4.7# P110 tbg. Left annulus open to tank on 28/64 choke. SDFN 7-10-08 SITP- 6000 psi. Opened tbg. to pit & blew down. Pumped 10 bbl 7% KCL down tbg. & 20 bbl down annulus to top						
kill well. Finished RIH w/ 403 jts. 2 3/8" tbg., EUE, 8rd tbg, to set SN at 13,144' w/ SN & notched collar on bottom.						
ND BOPE, NU tbg. tree: B2 adapter flange, double master w/ side valve & adj. choke. RDMOWSU. RU tbg. tree to flowback manifold & turned well to testers. SITP- 600 psi, SICP- 800 psi, Opened on 32/64 choke, flowed back.						
FTP- 10 psi, SICP- 800 psi & started to unle		si, Opened on 32/64 choke, flowed back.				
7-11-08 Waiting on sales line to be built						
8-8-08 Flow well down sales line.						
I homely constituted that the information of a sixty of the sixty of t		11 11 0				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE IN GELA MACHINET	TTLE_Consultant	_DATE_8-12-2008				
Type or print name Angela Lightner E-mail address: a	angela@rkford.com	Telephone No. 432-682-0440				
For State Use Only		SEP 1 9 2008				
APPROVED BY:	PETROLEUM EN	GINEER				
Conditions of Approval (if any):	III.	DATE				



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

6/16/2008

WELL NAME AND NUMBER: PRAIRIE FIRE ST #2

30-025-38823

M.35.20s.35e

LOCATION:

Lea €ddy Co., NM

OPERATOR:

EDGE PETROLEUM OPERATING CO. LP

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.25	311	0.75	3129	0.25	6574
0.25	600	0.75	3318	0.50	6998
0.75	807	1.00	3507	0.50	7142
0.75	1025	0.75	3694	0.25	7322
0.25	1350	0.50	3881	0.50	7492
0.50	1559	0.25	4068	0.50	7744
0.75	1999	0.50	4236	0.50	7932
0.75	2186	0.50	5665	0.25	8151
1.25	2421	0.50	5851	1.50	8337
0.75	2563	0.75	6038	1.50	8525
0.50	2751	0.50	6196	1.50	8714
0.25	3016	0.75	6385	1.00	8941

Drilling Contractor:

Permian Drilling Corporation

ANGELA LIGHTNER NOTARY PUBLIC State of Texas Comm. Exp. 08-09-2010

Regulatory Clerk

Subscribed and sworn to before me on this 18th

day of s

My Commission Expires: 08-09-2010



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Hobbs, New Mexico 88241

INCLINATION REPORT

Page 2

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LOCATION:

Lea Eddy Co., NM

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EDGE PETROLEUM OPERATING CO. LP

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	9098	0.75_	11568		
1.50	9248	0.50	11924		
1.75	9652	0.50	12145		
1.00	9839	1.75	12332		
1.75	10029	1.25	12783		
1.00	10218	0.75	12911		
0.50	10408	2.50	13388		
1.50	10566			-	
1.00	10753	****			
1.25	10969			····	
2.00	11160				
1.00	11347				
	-				