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SEP 10 2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-14218

6 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
CHEVRON U.S.A. INC.

3a Address
15 SMITH ROAD, MIDLAND, TEXAS 79705

3b Phone No (include area code)
432-687-7375

7 If Unit of CA/Agreement, Name and/or No
N/A

8 Well Name and No
C.C. FRISTOE B FEDERAL NCT-2 #30

9 API Well No
30-025-38953

10 Field and Pool or Exploratory Area
LNGL MATTAIX 7 RVR QN GRAYBURG

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
1000'FNL, & 1650' FEL, UNIT B, SEC 35, T-24-S, R-37-E

11 Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other NEW WELL
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	COMPLETION
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

07-21-08: MIRU. TIH W/BIT & TAG @ 3806.

07-22-08: SPOT 1000 GALS 7 1/2% HCL FROM 3860. TIH W/GR/CCL/CNL, CCL/CBL.

07-23-08: PERF 3443-46, 3465-68, 3471-75, 3479-82, 3495-98, 3511-14, 3519-23, 3538-54, 3546-49, 3565-75, 3580-87, 3590-96, 3608-18, 3629-32, 3635-42, 3646-50, 3653-57, 3668-73, 3678-88.

07-24-08: PERF 3731-38, 3744-47, 3554-61, 3698-3702, 3716-22, 3751-60, 3763-67, 3771-80, 3784-90.

07-25-08: PUMP 6000 GALS 2%KCL. FRAC W/80,151 GALS YF125ST.

07-28-08: TIH W/BIT & TAG SAND FILL @ 3695. C/O 175' SAND FILL FR 3695-3870.

07-29-08: TAG PBDT @ 3870. TIH W/PKR & SET @ 3319. SWAB.

07-31-08: REL PKR. TIH W/TBG. SN @ 3811. SET TAC @ 3378. TIH W/PUMP & RODS.

08-01-08: RIG DOWN. FINAL REPORT.

8-13-08: ON 24 HR OPT. PUMPING 32 OIL, 173 GAS, & 600 WATER. GOR-5404.

ACCEPTED FOR RECORD

SEP 8 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

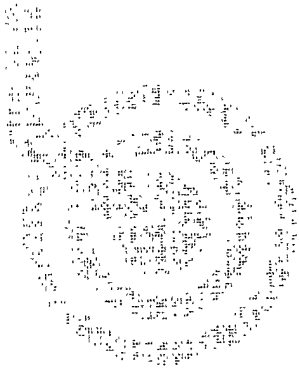
Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Scientific Drilling

30-025-38953

CHEVRON

B-35-245-37E
1000/N & 1650/E

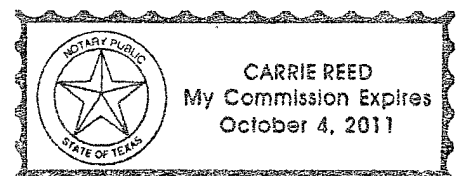
Field: Grayburg
Site: Lea County, NM
Well: CC Fristoe B Federal #30
Wellpath: VH - Job #32K0708580
Survey: 07/24/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*[Signature]*.....Company Representative

Notorized this date 21st of August, 2008.

[Signature]
Notary Signature
County of Midland
State of Texas





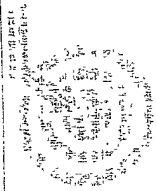
Scientific
Drilling

Scientific Drilling International Survey Report

Company: CHEVRON	Date: 08/20/2008	Time: 17:26:59	Page: 1
Field: Grayburg	Co-ordinate(NE) Reference:	Site: Lea County, NM True North	
Site: Lea County NM	Vertical (TVD) Reference:	SITE 0.0	
Well: CC Fristoe B Federal #30	Section (VS) Reference:	Well (0 00N.0 00E,20.13Azi)	
Wellpath: VH - Job #32K0708580	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 07/24/08	Start Date: 07/24/2008
Company: Scientific Drilling Internatio	Engineer: Madrid/Williams w/Apollo
Tool: Keeper Keeper Gyro	Tied-to: From Surface

Survey									
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0 00	0 00	0.00	0 00	0.00	0.00	0.00	0.00	0.00	0 00
100.00	0 56	139.89	100 00	-0 24	-0 37	0 31	0 56	0 49	139.89
200.00	0 41	142.85	199.99	-0.68	-1.03	0 85	0.15	1 33	140.68
300 00	0 37	149.90	299.99	-1.08	-1.60	1 22	0 06	2 01	142 54
400.00	0.31	169.04	399.99	-1 52	-2 14	1.44	0 13	2.58	146 14
500.00	0 28	159.22	499.99	-1.93	-2.64	1 58	0.06	3 07	149 14
600.00	0.30	160.22	599.99	-2.32	-3 11	1.75	0.02	3.57	150.63
700 00	0.27	139.70	699.99	-2.64	-3.54	1.99	0 11	4 06	150.62
800 00	0 32	124.87	799.99	-2.82	-3.88	2.37	0.09	4 55	148 53
900 00	0 26	161.12	899.98	-3.07	-4.25	2 68	0 19	5 02	147 81
1000 00	0 09	97.77	999.98	-3.23	-4.48	2 83	0 23	5 29	147 73
1100 00	0 10	104.82	1099.98	-3 20	-4 51	2.99	0.02	5.41	146.46
1200.00	0 12	95.37	1199.98	-3.17	-4.54	3.18	0.03	5.54	145 02
1300.00	0.16	96.77	1299.98	-3 11	-4 57	3 42	0 04	5.71	143.17
1400 00	0 25	91.68	1399.98	-3 01	-4 59	3 78	0.09	5 94	140.55
1500 00	0 28	83 08	1499.98	-2.83	-4.57	4.24	0.05	6.23	137 14
1600.00	0 64	77.38	1599.98	-2.42	-4.42	5 03	0 36	6 69	131.30
1700 00	0 89	79 52	1699.97	-1.72	-4.15	6.33	0 25	7.57	123.25
1800 00	1.25	64 95	1799.95	-0.55	-3 55	8.09	0.45	8.83	113.70
1900 00	1 57	60.05	1899.92	1.27	-2.40	10 26	0 34	10 54	103.18
2000.00	2 12	55 56	1999.87	3.83	-0.67	12.97	0 57	12.99	92.97
2100 00	2 57	59.10	2099.79	7 08	1.52	16.42	0.47	16 49	84 70
2200.00	2 84	61.73	2199.67	10 68	3.85	20 53	0.30	20.89	79 38
2300.00	2.67	65 38	2299.56	14.17	5.99	24.83	0.24	25 54	76.43
2400 00	1 95	69.61	2399.48	16 92	7.56	28.54	0.74	29.52	75.17
2500.00	1.44	71.43	2499.43	18.81	8 55	31.33	0 51	32.47	74.74
2600.00	0.98	73.24	2599.41	20.11	9.20	33.34	0.46	34 58	74 58
2700.00	0 35	59 22	2699.40	20 86	9 60	34.42	0.65	35.73	74 42
2800 00	0 12	357.41	2799.40	21.19	9 86	34.67	0.31	36 05	74.13
2900 00	0.48	296 03	2899.40	21 33	10 15	34.29	0 44	35.76	73.52
3000.00	1 12	284.43	2999.39	21 28	10 57	32.97	0.66	34 62	72 22
3100 00	1 61	286.55	3099.36	21.09	11.22	30.68	0.49	32 66	69 91
3200 00	1.86	281.44	3199.32	20 76	11 94	27.74	0 29	30.20	66.71
3300 00	2.02	280.91	3299.26	20.23	12 60	24 42	0.16	27 48	62 71
3400 00	1.95	283.29	3399.20	19 75	13.32	21.03	0.11	24 90	57.65
3500.00	1 87	276 37	3499.14	19 15	13.89	17.76	0.24	22.54	51.96
3600.00	1 78	279.84	3599.09	18.49	14 34	14.60	0.14	20.47	45 52
3700.00	1.90	287.22	3699.04	18 13	15.10	11 49	0.27	18.97	37.28
3800 00	2 23	297 73	3798.98	18 30	16.49	8 18	0 50	18.41	26.39
3851.00	2.32	283.33	3849.94	18.31	17.19	6 30	1 13	18.31	20.13



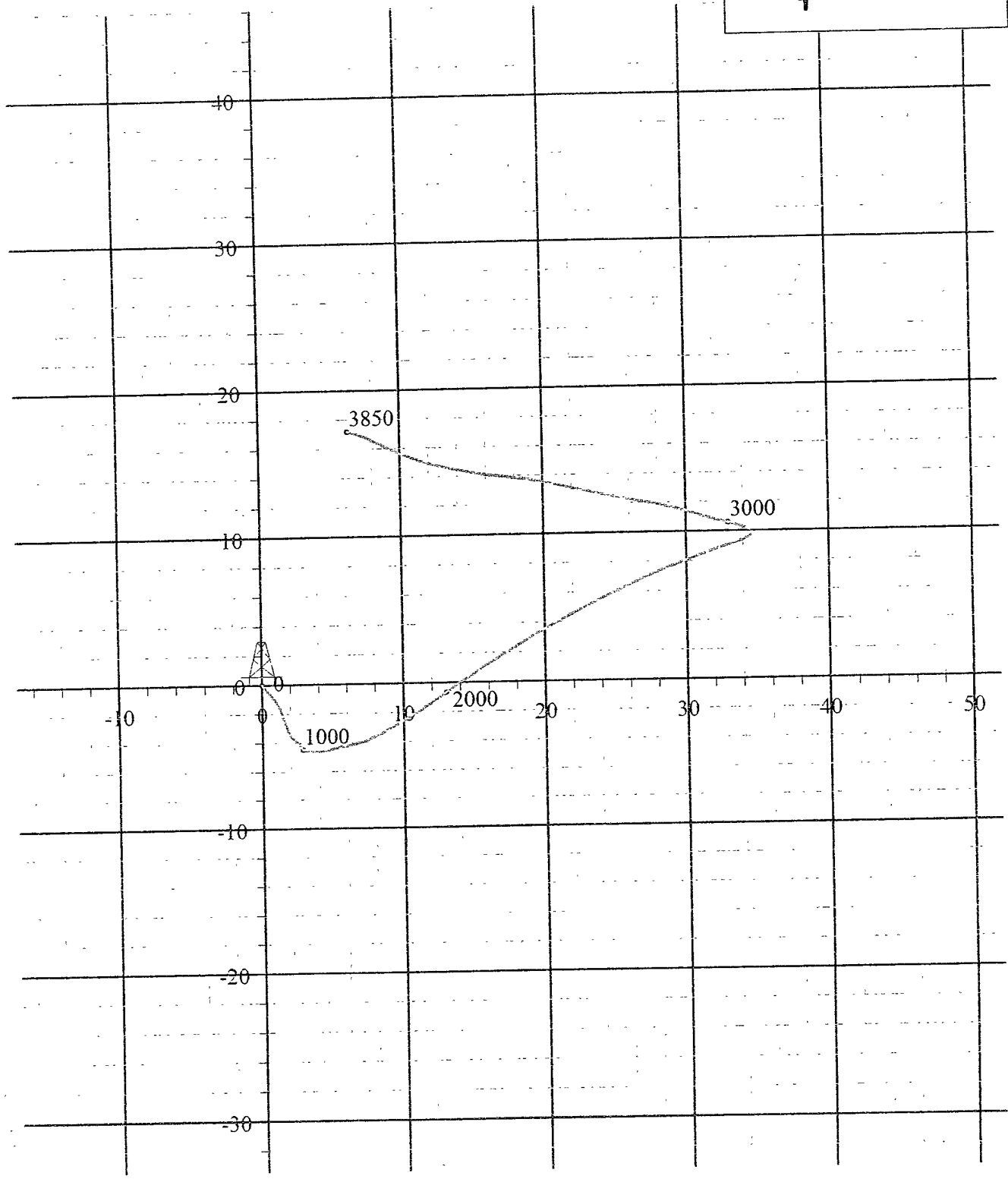
Scientific Drilling

Field: Grayburg
Site: Lea County, NM
Well: CC Fristoe B Federal #30
Wellpath: VH - Job #32K0708580
Survey: 07/24/08

TM
↑
Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 08 20 2008
Model: igr2000

South(-)/North(+) [5ft/in]



West(-)/East(+) [5ft/in]