

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
HOBBS  
SEP - 6 2008  
HOBBS OGD

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv

Other

2 Name of Operator  
CHEVRON U.S.A. INC

4323

3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705

3a Phone No (include area code)  
432-687-7375

5 Lease Serial No  
NM-14218

Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No  
N/A

8 Lease Name and Well No  
C.C FRISTOE B NCT-2 #30

29917

9 AFI Well No  
30-025-38953

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

1000' FNL & 1650' FEL, UL: B

At surface

10 Field and Pool or Exploratory  
LNGL MATTIX 7 RVR QN GRAYBURG

11 Sec, T, R, M, on Block and  
Survey or Area SEC 35, T-24-S, R-37-E

At top prod interval reported below

At total depth SAME

14 Date Spudded  
06/20/2008

15 Date T D Reached  
07/01/2008

16 Date Completed 07/25/2008  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
3170' GL

18 Total Depth MD 3910'  
TVD

19 Plug Back T D MD 3870'  
TVD

20 Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PLATFORM EXPRESS, SPECTRAL GR & SONIC., GR/CCL/CNL, CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	SET @ 998'			500 SX CL H	59 BBLs	0	162 SX CIRC
7 7/8"	5 1/2"	15.5#	SET @ 3910'			1250 SX	72 BBLs	0	251 SX CIRC

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3811'(SN)	3319'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GRAYBURG	3443'	3790'	3443-3790'	3 3/8" CG	120	PRODUCING
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3443-3790'	PUMP 6000 GALS 2%KCL, FRAC W/80, 151 GALS YF125ST

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08-08-08	8-13-08	24 HRS	→	32	173	600			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				5404	PRODUCING	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
SEP - 6 2008  
JERRY FANT  
PETROLEUM GEOLOGIST

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
ANHYDRITE	874	SURF	RED BEDS		
TOP OF SALT	949	875	ANHYDRITE		
BASE OF SALT	2259	950	SALT		
YATES	2424	2260	ANHYDRITE, DOLOMITE, SANDSTONE		
SEVEN RIVERS	2749	2425	DOLOMITE, SANDSTONE		
QUEEN	3159	2750	DOLOMITE, SANDSTONE, ANHYDRITE		
GRAYBURG	3423	3160	DOLOMITE, SANDSTONE		

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes.

☐ Electrical/Mechanical Logs (1 full set req'd)☐ Geologic Report☐ DST Report☒ Directional Survey☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DENISE PINKERTONTitle REGULATORY SPECIALIST

Signature

Date 08/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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