

OCD-HEADS
MIDLAND
AUG 28 2008FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SEP 17 2008

HUDDSBURG

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3a. Address

200 Loraine, Ste. 800, Midland, TX 79701

3b. Phone No. (include area code)

(432) 620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 Feet from the South line & 990 feet from the West line; Unit

Letter L, Section 14, T-20-S, R-36-E NPM, Lea County, New Mexico

5. Lease Serial No.

NM 1151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948 B

8. Well Name and No.

EUNICE MONUMENT 886

SOUTH UNIT B

9. API Well No.

20-025-04275

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8-12-08 Notify B.L.M., Martin Deaton.

8-13-08 Tag CIBP @3,695'. Circulate 10# M.L.F. Spot 55 sx. cmt. w/2% CaCl @3,695'. W.O.C. & tag T.O.C. @3,176'. Spot 35 sx. cmt. @2,600'.

8-14-08 Tag T.O.C. @2,174'. Pump 293 sx. cmt. down 5 1/2" csg. thru perfs. @1,350' w/cmt. to surface out 5 1/2" X 7 5/8" annulus. Remove Wellhead & Anchors. Install P & A Marker. Backfill collar.

ACCEPTED FOR RECORD

SEP 14 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RANDALL MINEAR

Title

P & A SUPV.

Signature

Randall Minear

Date

8-25-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JCH

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Date

SEP 22 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #886

FORMATION: Grayburg/San Andre

LOC: 2310' FSL & 990' FWL

SEC/UNIT: 14/L

GL: 3568'

CURRENT STATUS: TA'd

TOWNSHIP: 20-S

COUNTY: Lea

KB to GL:

API NO: 30-025-04275

RANGE: 36-E

STATE: NM

DF to GL:

CHEVNO: FA54190

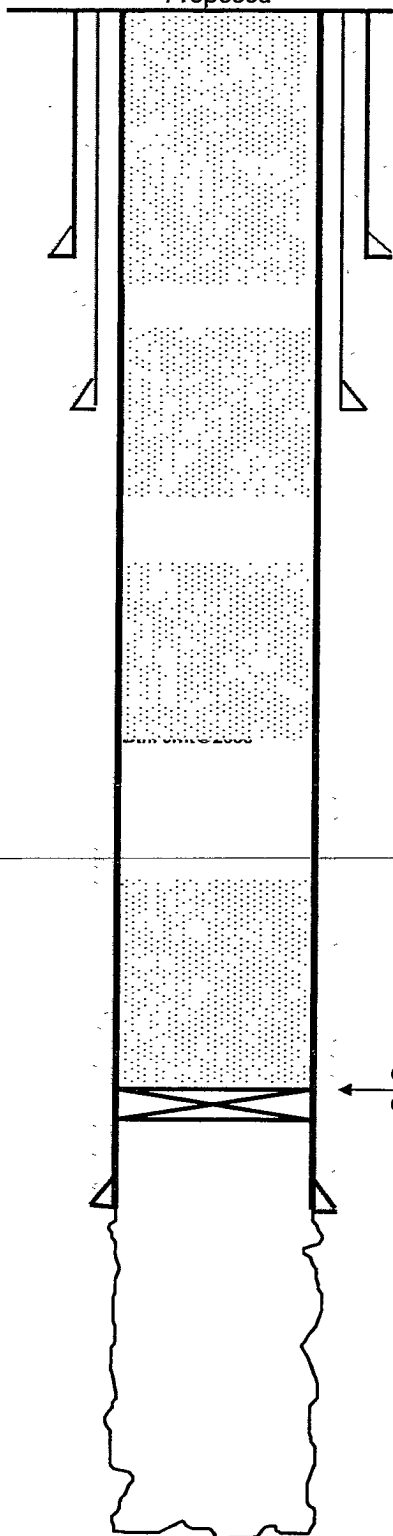
10-3/4" OD, Csg set @ 254'
w/ 225 sx cmt. TOC @ surf.
(15" hole)

7-5/8" OD, Csg set @ 1299'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(9-7/8" Hole)

5-1/2" OD, Csg set @ 3735'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf. by Calc.
(6-3/4" Hole)

TD @ 4108'
WLTD @ 4111'

Proposed



Date Completed: 5-26-39
Initial Formation: Grayburg-
FROM: 3735' TO: 3843'

Initial Production:
184 BOPD NA BWPD
GOR 2152 cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Acidz OH w/2000 gals reg. acid

Subsequent Workover or Reconditioning:

7-51 Install gas lift

4-55 Install pwg Equip.

1-75 500 gals dump acid job

5-79 SI - holes in tbg.

6-87 SI

6-91 CO WH. Deepen to 4108'. Log w/LDT, CNL, GR, CCL, CAL.
Acidz OH w/1000 gals 15% HCl.

12-93 SI

9-01 POH w/ tbg., Set CIBP @ 3695', circ hole w/Pkr FI, run MIT 30 mins, No press loss.
Well TA'd.

9/14/01
CIBP @ 3695'
Circ w/Pkr FI

FILE: WBS886.XLS
CJH 02/5/02