Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ıral Resources	/	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240		V	WELL API NO.	
District II 1301 W Grand Ave , Artesia, NM 8924	GTI CONSERVATION	I DIVISION 📑	30-025-22699	
District III	1220 South St. Frai		5. Indicate Type of Lea STATE	ase FEE 🛛
1000 R10 Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	5. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM	. 0.2008		304314	SC 110.
87505 SEP	ra-tong 11.1			
SUNDRY	STOPPORT ON WELLS	5 7	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSACE O DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				./
PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FO		Humphrey Queer	ı Unit
1. Type of Well: Oil Well Gar	s Well X Other Injection	8	3. Well Number	
2.31			19	
2. Name of Operator ARENA RESOURCE	CS INC	. 9	O. OGRID Number	
3. Address of Operator	ES INC	1	220420 0. Pool name or Wild	cat
2130 WEST BENDE	ER HOBBS, NM 88240	1	Langlie Mattix 7Rvrs	
4. Well Location	110223,11110210			- Queen Grayourg
	1215 - Carl Carry II.	1 1 100	0 . 0 . 1	
Unit Letter P :	1315 feet from the South			<u>East</u> line
Section 3		Range 37E	NMPM	County Lea
	1. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
3157 RT Pit or Below-grade Tank Application □ or Closure □				
		Distant		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTE	ERING CASING
· · · · · · · · · · · · · · · · · · ·	HANGE PLANS	COMMENCE DRILLI	ING OPNS.□ P AN	D A
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT J	ОВ 🗌	
OTHER.		OTHER		57
OTHER:	d operations (Clearly state all 1	OTHER:	ivo noutinont dotae inc	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
0. 1000mp.com				
9-16-08 Csg leak 1824'-1888'.	Squeeze csg leak w/ 50 sks cer	ment, drill cement out.	Run MIT Test: 690 –	740 psi for 30 mins.
Test was witnessed and approved by Mark Whitaker. Well is TA'd, CIBP @3046'.				
		,		
		This Approva	l of Temporary	2 12 19
This Approval of Temporary 9-22-09 Abandonment Expires				
I hereby certify that the information above	ve is true and complete to the be	est of my knowledge at	nd helief I further conti	fu that any nit or halow
grade tank has been/will be constructed or close	ed according to NMOCD guidelines], a general permit [] or a	in (attached) alternative O	CD-approved plan .
$O \cdot O$			` ,	
SIGNATURE Dob Like	TITLE	Produciton Foreman	DA7	ΓE <u>08-15-2008</u>
Time or mint name. Dale Alvie	D mail adding 1 11 0	··	on to the second	
Type or print name Bob Akin For State Use Only	E-mail address: bakin@aren		Telephone No. 5	75-738-1739 E.D. O. O. O.O.O.
	C MELD	REPRESENTATIVE II	STAFF MANAGES	FL X X X000
APPROVED BY:	TITLE		DAT	
Conditions of Approval (if arry):			<i>D</i> /(1	
<i>U</i>				

