

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION**DISTRICT I**
1625 N. French Dr., Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505**DISTRICT II**
1301 W. Grand Ave, Artesia, NM 88210**DISTRICT III**
1000 Rio Brazos Rd, Aztec, NM 87410

SEP 17 2008

HOBBS (II)

WELL API NO. 30-025-29521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Section 5
8. Well No. 208
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> <u>931</u> Feet From The <u>South</u> <u>2263</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3629' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Squeeze perms/OAP/Acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. ND wellhead/NU BOP. POOH w/tubing and injection equipment.
 2. RIH w/bit. Tag @4156'. POOH w/bit.
 3. RIH w/CIBP set @4130'. Dump bail 2 sacks of sand on top of CIBP.
 4. RIH w/5-1/2" cement retainer set @4038'.
 5. RU HES & squeeze off perms from 4075-4101' w/200 sxs of Premium plus cement, 2% Calc Chloride & .2% super CBL. Sting out of cement retainer and POOH. RD HES.
 6. RIH w/bit & drill collars. Tag CR @4038'. Drill out cement retainer. Circ clean. Drill out cement to 4110'. Circ clean. Circulate sand off of CIBP. Clean out to 4250'. RU power swivel and clean out from 4250' to 4280'. RD power swivel.
 7. POOH w/bit & drill collars.
 8. RU wireline and perforate casing @4135-44', 4212-25', 4232-38' at 2 JSPF. RD wireline.

*** see attached sheet for additional data***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/16/2008TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Camy W. Hill TITLE FIELD REPRESENTATIVE / SLAT MANAGER DATE SEP 22 2008

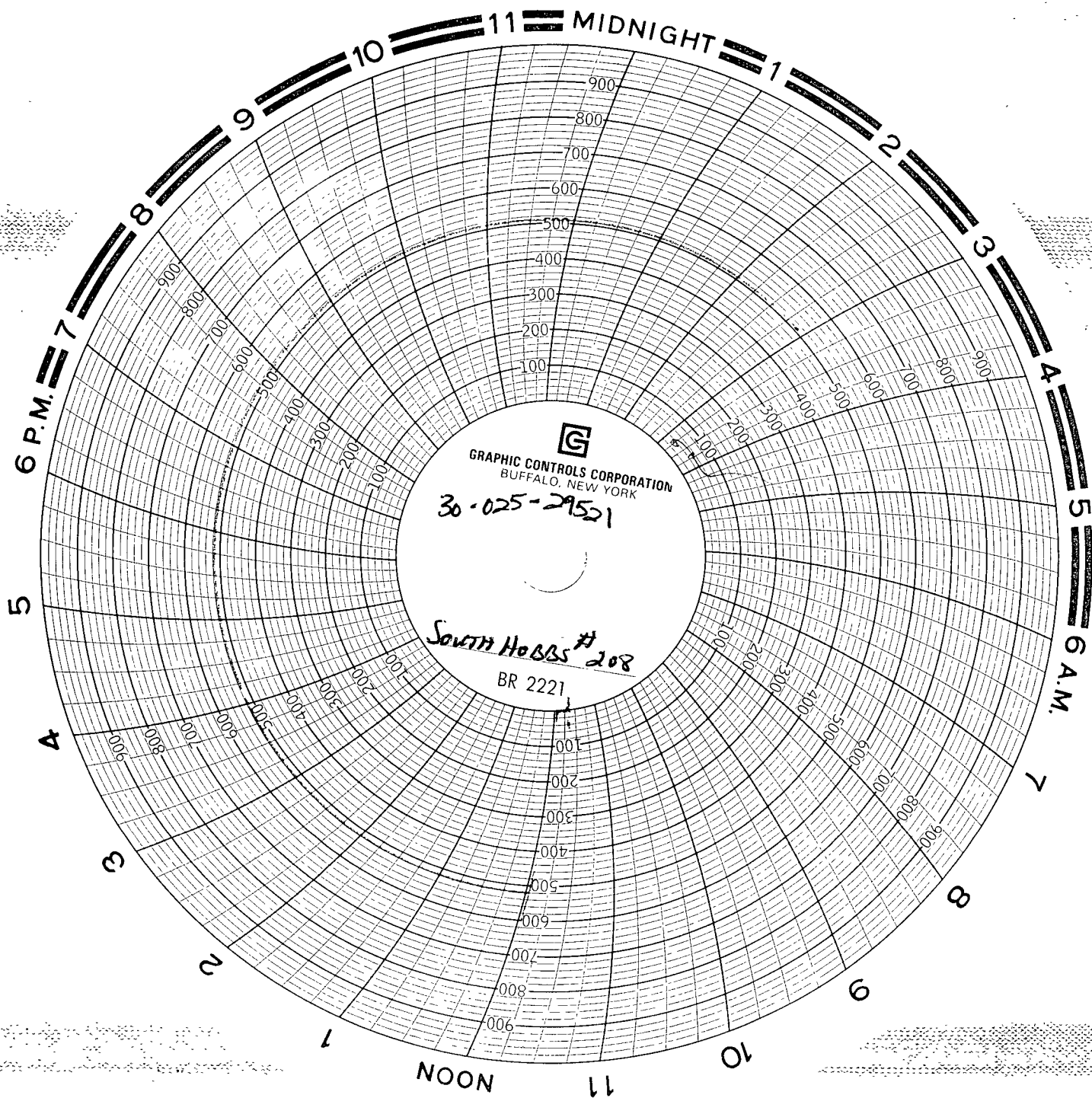
CONDITIONS OF APPROVAL IF ANY.

SHU 208

9. RIH w/bit & drill collars. Tag @4280' POOH w/bit & drill collars.
10. RIH w/PPI packer set @4208'. Acidize perfs w/2200 gal of 15% NEFE HCL acid in 3 settings. Flush w/30 bbl of fresh water. POOH w/PPI packer.
11. RIH w/5-1/2" Arrowset 1-X packer set on 132 jts of 2-3/8" IPC tubing. Packer set @4009'.
12. ND BOP/NU wellhead.
13. Test casing to 520# and chart for the NMOCD.
14. RDPU & RU. Clean location and return well to injection.

RUPU 07/31/08

RDPU 08/12/08



OXY
SOUTH HOBBS # 208
8/11/08
LARRY CUNTON - WEATHERFORD
CHART Recorder - PATE TRUCKING
Unit # 2B - 7/03/08
calibrated