

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30789
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Sinclair A State
4. Well Location Unit Letter M : 990 feet from the S line and 990 feet from the W line Section 23 Township 23S Range 36E NMPM County LEA		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379.5' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check csg and surf pipe for pressures - bleed off into containment. Kill well, if necessary, with minimal amount of 2% KCL water. Monitor well and be sure that it remains static, ND WH & install BOP - assure that doc. of shop test of equip is provided upon its delivery. Note: Prod dept reports H2S level of 15,000 ppm. 2. PU add 2 3/8" tbg and tag btm (EOT @ 3241' PBD = 3520' & bottom perf @ 3454' - may require approx 10 jts to tag). Note: if fill covers a portion of the perfed interval, discuss w/ engineering before proceeding w/ P&A plan; a clean-out and re-test of the zone may be warranted. POH and visually inspect tbg to verify suitability for P&A operations and that there are no apparent problems that would restrict gas flow. Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/17/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY Barry C. Price TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 22 2008

Conditions of Approval, if any:

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

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Sinclair A State #10
30-025-30789
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3. RU WL equipment, including lubricator. Test lubricator w/ 500 psi, run 5½" – 15.5# CIBP and set plug @ approx 2930'. RD WL equipment.
4. TIH w/ bulled plugged perf nipple on 23/8" tbg to CIBP, circulate and load hole w/ mud laden fluid (9.0 ppg with 25 – 50 lb bags of gel per 100 bbls of water). After loading hole with mud, test CIBP and 5½" casing to 500 psi - if tested OK, spot 35 sx Class "C" onto top of CIBP (2930' – 2585').
5. POH & LD tbg to 1450'. Spot 35 sx Class "C" from 1450' – 1100'.
6. POH w/ tbg to 390' = 50' below surface casing shoe @ 340'. Mix and pump cement until good cement returns to surface (estimated 40 sx of Class "C"); leave 5½" csg full of cmt from 0' - 390'. POH & LD remainder of tbg. After POH w/ tbg, remove BOP, and if needed, fill well bore with cement to 3' below GL. RD & RPU & clean location.
7. Dig out WH and cut to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker (4" OD pipe x 10' long) with the following permanently inscribed information: (1) well name & number; (2) Operator name; (3) lease serial number **B-1506**; (4) survey data: quarter – quarter section, section, township, range; and (5) date of final abandonment.